| NUMCED       Aftesia       Description         Provide 2015       DEPARTMENT OF THE INTERIOR<br>BUREAL OF LAND MARAGEMENT <ul> <li>A defection</li> <li>BUNDED CLAND MARAGEMENT</li> <li>BUNDED CLA</li></ul>  |   |   |  |  |                                      |  |
|--|---|---|--|--|--------------------------------------|--|
| Fermi 140.5<br>(Lime 2015)       UNITED STATES<br>DEPARTMENT OF THE INTERIOR<br>BURGAUGE LAND ANALOBEMENT<br>DEPARTMENT OF THE INTERIOR<br>BURGAUGE LAND ANALOBEMENT<br>SUBMIT IN TRIPLICATE - Other Instructions on page 2       I If Unit ar CAVAgement, Nime and<br>ACCESON # 45         1. Type of Well<br>BURGET TO LL CO. INC.       Event Instructions on page 2       I If Unit ar CAVAgement, Nime and<br>ACCESON # 45         1. Type of Well<br>BURGET TO LL CO. INC.       Event Instructions on page 2       I If Unit ar CAVAgement, Nime and<br>ACCESON # 45         2. Name of Queet CO. INC.       Event Instructions on page 2       I If Unit ar CAVAgement, Nime and<br>ACCESON # 45         3. Addent<br>PORT WORTH, TX 76 102       Event Instructions on page 2       I If Unit ar CAVAgement, Nime and<br>ACCESON # 45         3. Addent<br>PORT WORTH, TX 76 102       Event Instructions on page 2       I If Unit ar CAVAGEMENT<br>ACCESON # 4000 COLORING.       I If Unit are CAVAGEMENT<br>ACCESON # 4000 COLORING.         1. Check THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA<br>TYPE OF SUBMISSION       I If Check The APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA<br>TYPE OF SUBMISSION       I Well Ingo<br>I Valuer Shall<br>Boundonneal Notice<br>Contract Report<br>Contract Report<br>Contract Report<br>Contrect Propad Contracton Propad Propad I If Check The APPROPRIA<br>CONT   |   | · · · ·   | • · · •  |  |                                      |  |
| Udez 2015) DEPARTINGENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form of proposals to drift of not not not many to the construction of the second of the secon  |   |   | NMOCD  | · ·                                    |                                      |  |
| SUBDIV NOTICES AND REPORTS ON WELLS in abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIFLICATE - Other Instructions on page 2  I. True of Well B OI Vell G G Vell G   | (June 2015) D   | (June 2015) DEPARTMENT OF THE INTERIOR  |  | OM                                     | OMB NO. 1004-0137                    |  |
| abandoned well. Use form 3160-3 (APD) for such proposals.     b II Index, Alletter or The Name     SUBMIT IN TRIPLICATE - Other Instructions on page 2     1. Type of Well     B dol WellGas WellOther     B dol WellGas WellOther     B well Name and No.     XGRSON B 45     Xmme of Operator     BURNET TO ILL CO. INC. E-Mail Banking and No.     XGRSON B 45     Xmme of Operator     BURNET TO ILL CO. INC. E-Mail Banking and No.     XGRSON B 45     Xmme of Operator     BURNET TO ILL CO. INC. E-Mail Banking and No.     XGRSON B 45     Xmme of Operator     BURNET TO ILL CO. INC. E-Mail Banking and No.     XGRSON B 45     Xmme of Operator     BURNET TO ILL CO. INC. E-Mail Banking and No.     XGRSON B 45     Xmme of Operator     BURNET TO ILL CO. INC. E-Mail Banking and No.     XGRSON B 45     Xmme of Operator     BURNET TO ILL CO. INC.     E-Mail Banking and No.     XGRSON B 45     Xmme of Operator     BURNET TO ILL CO. INC.     E-Mail Banking and No.     XGRSON B 45                     | SUNDRY NOTICES AND REPORTS ON WELLS   |   |  | 5. Lease Serial No                     | 5. Lease Serial No.                  |  |
| 1. Type of Well       8. Well Banc and No.         2. Nume of Operator       E-Maik Igan/iggbumetol.com       9. APT Volt No.         3. Addess       BURNETT OLL CO. INC.       E-Maik Igan/iggbumetol.com       9. 30-015-53398         3. Addess       BURNETT PLAZA - SUITE 1500 801 CHERRY STREE       The New Northed are code).       10. Field and Poil or topioneous Area         4. Location of Well       // Conserve Law, SUITE 1500 801 CHERRY STREE       The New Northed area code).       10. Field and Poil or topioneous Area         5. e2 41 T1S R30E Mer NMP SENE 1800FNL 380FEL       11. County or Parish, State       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         Indicate Internation       Contage Repair       Deceptin       Production (Start/Resume)       Water Shull         Subsequent Report       Contage Repair       Deve Construction       Recomplete       Other       Hydraulie Fraction         13. Describe Propredor Completed Operation Caulty state all performed denti, including colination       Progenol work and approximate duration file only approximate duration file o  | Do not use this form for proposals to drill or to re-enter an                             |   |  | 6. If Indian, Allott                   | 6. If Indian, Allottee or Tribe Name |  |
| BOILWEIL CAR Well Converter     Deter      Deter     Deter      Deter      Deter         | SUBMIT IN   | TRIPLICATE - Other instructions of  | on page 2  | 7. If Unit or CA/A                     | greement, Name and/o                 |  |
| BURNETTOLICOLINC.       E-Mail: lgarving@pumetiol.com       33.0115:35398         3b Addews       30.0115:35398         3b Addews       10.00115:35398         3b Addews       10.00111:353398         3b Addews       10.00111:353398         4b Location of Well       (Pont Work MAR State<br>EDDY COUNTY, NM         3c Child and Prei of Esplonatory Area       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         B Subsequent Report       Addet Casing         Casing Repair       New Construction       Reclamation         Casing Repair       New Construction       Reclamation       Well Integr         11. Beerhe Mondow who we with Well periphoned on the Mark Mark Mark Expression       Well Integr       Well Integr         12. Storthe Proposed or Completed Operation Clearly weat all periphone data weat and the Mark Mark Expression       Well Integr       Well Integr         13. beerhe Proposed or Completed Operation Clearly weat all periphone data weat and the Mark Mark Expression <t< td=""><td colspan="3"></td><td></td><td></td></t<>  |   |   |  |  |                                      |  |
| BURNETT FLAZA - SUITE 1500 B01 CHERRY STREETPHONTFORGESTORTH, TX 76102 CEDAR LAKE VESS CEDAR L | 2. Name of Operator<br>BURNETT OIL CO. INC.   |   |  |  | 8                                    |  |
| Sec 24 T17S R30E Mer NMP SENE 1800FNL 380FEL       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Office of Intent       Actidize       Production (Start/Resume)       Water Shull         Subsequent Report       Construction       Recomplete       Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Water Shull         13. Describe Proposed or Completed Operation: Change Plans       Plug and Abandon       Convert to Injection       Plug and Abandon       Temporarily Abandon         14. The proposal is to depen directionally or recomplete horizontally give subsurface locations and measured and true vortical deptks of all proteinest matter and a subtract on the instite BLAM Notice       Other       Hydraulic Fraction the work will be efforted or provide the Bond No. on the will BL/MBAIN give subsurface locations and measured and true vortical deptks of all proteinest matter and the origin term of the work will be efforted or provide the Bond No. on the will BL/BAIN give subsurface locations.       Water Shull be optical deptks of all approximate duration the work will be efforted or provide depted medicates.       Water Shull be optical deptks of all approximate duration the work will be efforted or provide depted medicates.       Water Shull be optical deptks of all approximate duration the efforted or provide depted medicates.       Water Shull be optical deptks of all approximate duratis to the efforted or proves of the optical dep  | BURNETT PLAZA - SUITE 1<br>FORT WORTH, TX 76102   | 500 801 CHERRY STREETPHUNSTR  | No. (include area code)<br>983-8/780RTH, TX        |  | or Exploratory Arca<br>E YESO        |  |
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut         Subsequent Report       Casing Repair       New Construction       Recomplete       Well Integr         Final Abandonment Notee       Convert to Injection       Plug and Abandon       Temporarily Abandon       BOther, Hydraulic Fracturing         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting due of any proposed werk and approximate duration the the book with the work will be performed or provide the Book No. on file will BL/WBA. Required subsequent reports must be filed only after all reprinternet, including reclamation, have been completed and the vertical duptical and the subsection and measurement operation was be filed within 30 dup         9/26/18 - TEST TBG TO 1000 PSI & HELD NU BOP       C 4 - 4 - 4 - 4 - 5 - 4 - 4 - 4 - 4 - 4 -   | 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)                    |   |  | 11. County or Pari                     | sh, State                            |  |
| TYPE OF SUBMISSION       TYPE OF ACTION         In Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut         In Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut         Inter Casing       Hydraulic Fracturing       Recomplete       Other       Hydraulic Fracturing       Recomplete       Other         Inter Casing Casing Repair       Deepen       Inter Casing Action Plaga and Abandon       Temporarily Abandon       Other       Hydraulic Fracturing       Recomplete       Other       Hydraulic Fracturing       Beclamation       Other       Hydraulic Fracturing       Recomplete       Other       Hydraulic Fracturing       Beclamation       Beclamatio  | Sec 24 T17S R30E Mer NMF  | ' SENE 1800FNL 380FEL   |  | EDDY COUN                              | ITY, NM                              |  |
| Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shu         Subsequent Report       Atter Casing       Hydraulic Fracturing       Reclamation       Water Shu         Final Abandonment Notice       Convert to Injection       Plug and Abandon       Temporarity Abandon       Mydraulic Fracturing         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the Hydraulic Fracturing on plug Back       Water Disposed       Other       Hydraulic Fracturing         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the Hydraulic Fracturing on plug Back       Water Disposed       Water Disposed         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the Hydraulic Fracturing on plug Back       Water Disposed work and approximate duration the intervent of the Information on Plug Back       Bother Completed Information Plug Back         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including reclamation, have been completed and the origin environed operation to all starting date of any proposed work and approximate duration the intervent of the Information Plug Back       Bother Completed All Plug A  | 12. CHECK THE A   | PPROPRIATE BOX(ES) TO INDIC   | CATE NATURE OF                                     | F NOTICE, REPORT, OR C                 | THER DATA                            |  |
| Notice of intent       Alter Casing       Hydraulic Fracturing       Reclamation       Well Integr         B Subsequent Report       Casing Repair       New Construction       Recomplete       B Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarity Abandon       B Other         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated at an incasured and three vertical depths of all pertinent markers and z Attack the Bond work which the work will be performed or provide the Bond M Mella. Required subsequent roports markers and z Attack the Bond work which the work will be performed or provide the Bond Mella NMBIA. Required subsequent roports markers and z Attack the Bond work which the work will be performed or provide the Bond Mella NMBIA. Required subsequent roports markers and z Attack the Bond work which the work will be performed or provide the Bond Mella NMBIA. Required subsequent roports markers and z Attack the Bond work which the work will be performed or provide the Bond Mella NMBIA. Required subsequent roports markers and z Attack the Bond Work which the work will be performed or provide the Bond Mella NMBIA. Required subsequent roports markers and z Attack the Bond Work which the work will be performed or performed performed requirements, including estimated summing the completion in a new interfect and the performed or performed performed requirements, including estimated summing the completion in a new interfect and the performed or performed performed requirements, including estimated summary in 1604 Attack At  | TYPE OF SUBMISSION  | TYPE OF ACTION  |  |  |                                      |  |
| Subsequent Report     Casing Repair     Prove Construction     Cacopted     Casing Repair     Casing Repair     Prove Construction     Temporarily Abandon     Convert to Injection     Plug Back     Water Disposal     Subsequent Report     Convert to Injection     Plug Back     Water Disposal     Subsequent Report     Convert to Injection     Plug Back     Water Disposal     Subsequent Report     Convert to Injection     Plug Back     Water Disposal     Subsequent Report     Convert to Injection     Plug Back     Water Disposal     Subsequent Report     Convert to Injection     Plug Back     Water Disposal     Subsequent Report     Convert to Injection     Plug Back     Water Disposal     Subsequent Report     Convert to Injection     Plug Back     Water Disposal     Subsequent Report     Convert to Injection     Plug Back     Water Disposal     Subsequent Report     Convert to Injection     Convert to Injection     Plug Back     Water Disposal     Subsequent Report     Subsequent Report     Subsequent Report     Convert to Injection     Convert to Injection     Subsequent Report     Subsequent     Subsequent Report     Subsequent     Subsequent     Subsequent     Subsequent     Subsequent     Subsequent     Subsequent     Subsequ      | Notice of Intent  |   | Deepen   | Production (Start/Resume)              | U Water Shut                         |  |
| Casing Repair     Casing Repair     Change Plans     Change Plans     Change Plans     Convert to Injection     Plug and Abandon     Temporarily Abandon     Convert to Injection     Convert to Injection     Plug Back     Convert to Injection     Convert to Injection     Plug Back     Convert to Injection     Convert to Injectin     Convert      | —   |   | e e  | Reclamation                            | 🗖 Well Integr                        |  |
| 1. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting due of any proposed work and approximate duration the file Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent completes on the operation that the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent completes on the operation that the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent corports subset filed only after all requirements, including rectamation, have been completed and the operation file and required that the site is ready for final inspection. 3/26/18 - TEST TBG TO 1000 PSI & HELD.NU BOP 3/28/18 - SET RBP @ 5140'. GET OFF RBP & SET PKR. RU KT. TEST RBP TO 2000 PSI & HELD. 3/28/18 - TEST CSG TO 2000 PSI & HELD DPERF @ 4725, 4742, 4754, 4754, 4756, 4756, 4776, 4785, 4789, 4961, 4969, 4977, 506, 5083, 5089, (1SPF 33 INTERVALS 33 HOLES). BRK CIRC & SPOT 250 3/28/18 - TEST CSG TO 2000 PSI & HELD DPERF @ 4725, 4742, 4754, 4754, 4756, 4756, 4756, 4786, 4789, 4961, 4969, 4977, 506, 5083, 5089, (1SPF 33 INTERVALS 33 HOLES). BRK CIRC & SPOT 250 ALS 15 % NEFE ACROSS PADDOCK (4725 - 5082). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW WI 2250 GALS 15% NEFE ACROSS PADDOCK (4725 - 5082'. DVLL PKR ABOVE PERFS & SET AT 4624'. FOLLOW WI 2250 GALS 15% NEFE ACROSS PADDOCK (4725 - 5082'. DVLL PKR ABOVE PERFS & SET AT 4624'. FOLLOW WI 2250 GALS 15% NEFE ACROSS PADDOCK (4725 - 5082). DVLL PKR ABOVE PERFS & SET AT 4624'. FOLLOW WI 2250 GALS 15% NEFE ACROSS PADDOCK (4725 - 5082). DVLL PKR ABOVE PERFS & SET AT 4624'. FOLLOW WI 2250 GALS 15% NEFE ACROSS PADDOCK (4725 - 5082). DVLL PKR ABOVE PERFS & SET AT 4624'. FOLLOW WI 2250 GALS 15% NEFE ACROSS PADDOCK (4725 - 5082). DVLL PKR ABOVE PERFS & SET AT 4624'. FOLLOW WI 2250 GALS 15% NEFE ACROSS PADDOCK (4725 - 5082). DVLL PKR ABOVE PERFS & SET AT 4624'. FOLLOW WI 2250 GALS 15% NEFE ACROSS PAD       | – · ·   |   |  |  |                                      |  |
| 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the line Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent performs the filed with 30 do following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed only after all requirements, including recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including recompletion or record at the operator has determined that the site is ready for final inspection.         3/26/18 - TEST TBG TO 1000 PSI & HELD.NU BOP       Accepted for record - NMOCD         3/28/18 - SET RBP @ 5140'. GET OFF RBP & SET PKR. RU KT. TEST RBP TO 2000 PSI & HELD.       Accepted for record - NMOCD         3/28/18 - TEST CSG TO 2000 PSI & HELD DPERF @ 4725, 4742, 4754, 4752, 4762, 4766, 4776, 4785, 4789, 4961, 4969, 4977; 056, 5083, 5089, (1SPF 33 INTERVALS 33 HOLES). BRK CIRC & SPOT 250       MAY 31         3/29/18 - TEST CSG TO 2000 PSI & HELD DPERF @ 4725, 4742, 4754, 4754, 4752, 4762, 4766, 4776, 4785, 4789, 4961, 4969, 4977; 056, 5083, 5089, (1SPF 33 INTERVALS 33 HOLES). BRK CIRC & SPOT 250       MAY 31         3/29/18 - TEST CSG TO 2000 PSI & HELD DPERF @ 475, 4759, 4861, 4891, 4981, 4980, 4903, 4903, 4908, 4913, 4925, 970 250       MAY 31         3/29/18 - TEST CSG TO 2000 PSI & HELD DPERF @ 475, 4756, 4762, 4756, 4785, 4789, 4961, 4969, 4977; 056, 5083, 5089, (1SPF 33 INTERVALS 33 HOLES). BRK CIRC & SPOT 250       MAY 31         14. Interby certify that the foregoing is rue and correct.       Electronic Submitsion       This   | Final Abandonment Notice  |   | -  |  | i i januario i i i                   |  |
| 3/28/18 - SET RBP @ 5140'. GET OFF RBP & SET PKR. RU KT. TEST RBP TO 2000 PSI & HELD. 3/29/18 - TEST CSG TO 2000 PSI & HELD.PERF @ 4725, 4742, 4754, 4757, 4762, 4766, 4776, 4785, 4789, 4812, 4818, 4822, 4831, 4838, 4845, 4868, 4875, 4879, 4884, 4898, 4903, 4908, 4913, 4925, 4961, 4969, 4977, 5062, 5071, 5076, 5083, 5089, (1SPF 33 INTERVALS 33 HOLES). BRK CIRC & SPOT 250 GALS 15 % NEFE ACROSS PADDOCK (4725'5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACROSS PADDOCK (4725'5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACROSS PADDOCK (4725'5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACROSS PADDOCK (4725'5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACROSS PADDOCK (4725'5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACROSS PADDOCK (4725'5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACROSS PADDOCK (4725'5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACROSS PADDOCK (4725'5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACROSS PADDOCK (4725'5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACROSS PADDOCK (4725'5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACROSS PADDOCK (4725'5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACROSS PADDOCK (4725'5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACROSS PADDOCK (4725'5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACROSS PADDOCK (4725'5080'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 250 GALS 15% NEFE ACROSS PADDOCK (4725'5080'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 250 GALS 15% NEFE ACROSS PADDOCK (4725'5080'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ ARAVARER PADROK (570,040 ARAVARER PERFS & TO ACROSS PERFS ARAVEREZ ON 5521/2018 0 Name (PrintedTyped) LESLIE GARVIS THIL SPACE FOR FEDERAL OR STATE OFFICE USE  | determined that the site is ready for   | final inspection  | all requirements, includi                          | ng reclamation, have been complet      | ed and the operator has              |  |
| 4812, 4818, 4822, 4831, 438, 4865, 4868, 4875, 4879, 4884, 4891, 4898, 4903, 4908, 4913, 4925, 4977, 5062, 5071, 5076, 5083, 5089, (1SPF 33 INTERVALS 33 HOLES). BRK CIRC & SPOT 250       MAY 3 1         4961, 4969, 4977, 5062, 5089). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACHOSCIE       PADDOCK (4725'-5089'). PULL PKR ABOVE PERFS & SET AT 4624'. FOLLOW W/ 2250 GALS 15% NEFE ACHOSCIE         4/2/18 - FRAC W/ 557,046 GALS OF SLICK WATER, 28,105# OF 100 MESH @ 1#/GAL, 498,110# OF 40/70 WHITE       14. 1hereby certify that the foregoing is true and correct.         14. 1hereby certify that the foregoing is true and correct.       Electronic Submission #420588 verified by the BLM Well Information System For BURNETT OIL CO. INC., sent to the Carlsbad         Committed to AFMSS for processing by JENNIFER SANCHEZ on Siz1/2018 ()       Name (Printed/Typed) LESLIE GARVIS         THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1         MAY 3.1       Approved By  | 3/28/18 - SET RBP @ 5140'.  | GET OFF RBP & SET PKR. RU KT.   |  |  | RECEI                                |  |
| 4/2/16 - FRAC W/ 557,046 GALS OF SLICK WATER, 28,105# OF 100 MESH @ 1#/GAL, 498,110# OF 40/70 WHITE         14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #420588 verified by the BFM Well Information System<br>For BURNETT OIL CO. INC., sent to the Carlsbad<br>Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/21/2018 ()         Name (Printed/Typed)       LESLIE GARVIS         Title       REGULATORY MANAGER<br>ACCEP/ED FUR RECORD<br>05/18/2018         Signature       (Electronic Submission)         Date       05/18/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1       2018         Approved By_       Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or<br>certify that the applicant holds legal or equitable title to those rights in the subject lease<br>which would entitle the applicant to conduct operations thereon.       Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing and willfully to make to any department or agence of the Unit<br>States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.       Office   | 4812 4818 4822 4831 483   | 8 4845 4868 4875 4870 4884 49   | <u>01 /000 /002 /00</u>                            | NO 4042 4025                           | MAY                                  |  |
| Electronic Submission #20588 verified by the BL/M Well Information System<br>For BURNETT OIL CO. INC., sent to the Carisbad<br>Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/21/2018 ()         Name (Printed/Typed)       LESLIE GARVIS       Title       REGULATORY/MANAGER<br>ACCEP/ED FUR MECORD         Signature       (Electronic Submission)       Date       05/18/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1         Approved By       Title       Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.   | 4/2/18 - FRAC W/ 557,046 G  | ALS OF SLICK WATER, 28,105# OF  | - 100 MESH @ 1#/0                                  | GAL <del>, 198</del> ,110# OF 40/70 WH |                                      |  |
| Name (Printed/Typed)       LESLIE GARVIS       Title       REGULATORY MANAGER         Signature       (Electronic Submission)       Date       05/18/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1   | 14. I hereby certify that the foregoing i   | is true and correct.<br>Electronic Submission #420588 war                                   | fiel by the Bills Mart                             | Information Sustan                     | 1 //                                 |  |
| Name (Printed/Typed)       LESLIE GARVIS       Title       REGULATORY MANAGER         Signature       (Electronic Submission)       Date       05/18/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1   |   | For BURNETT OIL CO.   | . INC., sent to the Ca                             | HEZ on 05/21/2018 ()                   | / //                                 |  |
| Signature       (Electronic Submission)       Date       05/18/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1 2018  | Namc(Printed/Typed) LESLIE  |   | 1 1  | ATORY MANAGER                          |                                      |  |
| Interved By  |   |   |  | CEPTED FOR REC                         | OKU / /                              |  |
| Approved By  | Signature (Electronic   |   |  |  |                                      |  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or<br>certify that the applicant holds legal or equitable title to those rights in the subject lease<br>which would entitle the applicant to conduct operations thereon.<br>Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agence of the Unit<br>States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.   |   | THIS SPACE FOR FEDEI  | RAL OR STATE (                                     | DEFFICE USE 1 /2018                    | h/Ad                                 |  |
| Which would entitle the applicant to conduct operations thereon.       Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.         (Instructions on page 2)  | _Approved By  |   | Title  | K. VH                                  |                                      |  |
| States any talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.   | certify that the applicant holds legal or ec<br>which would entitle the applicant to cond | uitable title to those rights in the subject lease<br>luct operations thereon.              | Office 7   |  | <u> </u>                             |  |
| (Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR SUBMITTED **  | Title 18 U.S.C. Section 1001 and Title 43<br>States any false, fictitious or fraudulent   | U.S.C. Section 1212, make it a crime for any statements or representations as to any matter | person knowingly and<br>r within its jurisdiction. | willfully to make to any department    | or agency of the Unit                |  |
|  | (Instructions on page 2) ** OPERA   | TOR-SUBMITTED ** OPERATO  | R-SUBMITTED **                                     | OPERATOR SUBMITTE                      |                                      |  |
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## Additional data for EC transaction #420588 that would not fit on the form

## 32. Additional remarks, continued

@ .10#/GAL - 2.00#/GAL, 28,886# OF SUPER LC @ 1.75#/GAL - 2.00#/GAL. PMP 585 GALS OF SCALE INHIB THROUGH OUT FRAC.

4/4/18 - 182 JTS 2 7/8" PROD TBG @ 5769.22'.

4/5/18 - 22 BO, 133 MCF, 347 BLW, 812 BHP, 1783? FLAP, 14,653 BLWTR, 250#TBG, 40#CSG, 54 HZ.

4/14/18 - 24 Hr test - 49.01 BO, 104 MCF, 364 BLW, 644 BHP, 1395? FLAP, 11,447 BLWTR, 240#TBG, 40#CSG, 54 HZ