Form 3160-5 (June 2015) DE B ^{II} SUNDRY Do not use thi abandoned we	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC029435B 6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.
I. Type of Well Oil Well Gas Well Other: UNKNOWN OTH					8. Well Name and No. NFE FEDERAL SWD 1	
2. Name of Operator Contact: ALICIA FULTON APACHE CORPORATION E-Mail: ALICIA.FULTON@APACHEC					9. API Well No 30-0-15-41243-0	10-X1 CANCELLED
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No Ph: 432.81	(include area code) 8.1088 10. Field and Pool or Exploratory Area CEDAR LAKE				
4. Location of Well (Footage, Sec., 7	11. County or Parish, State					
Sec 8 T17S R31E NWSE 210 32.847458 N Lat, 103.889148		EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	FE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	🗖 Dee	ben	Product	ion (Start/Resume)	□ Water Shut-Off
	Alter Casing		raulic Fracturing	🗖 Reclam	ation	UWell Integrity
Subsequent Report	Casing Repair		Construction	🗖 Recomp		Other Venting and/or Flari
Final Abandonment Notice	Change Plans		and Abandon	Temporarily Abandon Water Disposal		ng
Image: Convert to Injection Image: Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimation						
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f APACHE IS REQUESTING P THE BELOW LISTED WELLS	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices must be fil inal inspection. ERMISSION TO FLARE	, give subsurface e the Bond No. or sults in a multipl led only after all 610 MCF A D	locations and measu i file with BLM/BIA e completion or reco requirements, includ AY FOR 90 DAY	red and true vo Required su impletion in a ing reclamatio	ertical depths of all pertir bsequent reports must be new interval, a Form 316 n, have been completed a 8/25/2018-11/28/207	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has 18 ON
NFE FEDERAL FLARE METER # T342 /GAS SALES			CHE IN. GAS V	ILL BE ME		FLARING.
Cedar Lake Federal CA 801 30-015-37137 Cedar Lake Federal CA 802 30-015-37354 Cedar Lake Federal CA 803 30-015-37357 Cedar Lake Federal CA 806 30-015-37361 Cedar Lake Federal CA 807 30-015-37355 Cedar Lake Federal CA 809 30-015-37358 Cedar Lake Federal CA 814 30-015-37360			Accepted for record SEP 0 6 2018 NMOCD DISTRICT II-ARTESIA O.C.D.			
14. I hereby certify that the foregoing is	Electronic Submission #	E CORPORAT	ON, sent to the C	Carlsbad	•	
Name (Printed/Typed) ALICIA FULTON			Title SR. RE	GULATOR	ANALYST	
Signature (Electronic Submission)			Date 08/18/2018			
		OFFICE U	SE			
Approved By/s/ Jona	Title			AUG _{ate} 2 4 2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Petroleu	um En	gineer	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p ost s to any matter w	thin its jurisdiction.	willfully to m	ake to any department of	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RI	EVISED ** BLN		D ** BLM REVISE	D **

Additional data for EC transaction #431815 that would not fit on the form

32. Additional remarks, continued

Cedar Lake Federal CA 813 30-015-37359 Cedar Lake Federal CA 815 30-015-39222 Cedar Lake Federal CA 614 30-015-40549 Cedar Lake Federal CA 515 30-015-40550 Cedar Lake Federal CA 516 30-015-40551

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": <u>Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33"</u>.

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.