Form 3160-5* (June ≥715)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANACE STISDAG FIELD OF Lease Serial No. NMNM100858 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or the proposals abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM100858 8. Well Name and No. BLUE THUNDER 5 FEDERAL COM 6H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator API Well No **CATHY SEELY** Contact: 30-015-41614-00-St COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM 10. Field and Pool or Exploratory Area 3a Address 3b. Phone No. (include area code) 600 W ILLINOIS AVENUE Ph: 575-748-1549 HACKBERRY-BONE SPRING MIDLAND, TX 79701 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) EDDY COUNTY, NM Sec 5 T19S R31E SENE 1740FNL 125FEL 32.413816 N Lat, 103.530027 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Water Shut-Off □ Production (Start/Resume) ☐ Acidize □ Deepen Notice of Intent ■ Well Integrity ☐ Hydraulic Fracturing ☐ Reclamation ☐ Alter Casing ☐ Subsequent Report ■ New Construction ☐ Recomplete Other Casing Repair Venting and/or Flari ☐ Final Abandonment Notice Change Plans □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE BLUE THUNDER 5 FEDERAL COM #6H. RECEIVED FROM 8/13/18 TO 11/11/18. Accepted for record SEP 0 6 2018 # OF WELLS TO FLARE: 1 BLUE THUNDER 5 FEDERAL COM #6H: 30-015-41614 BBLS OIL/DAY: 70 MCF/DAY: 150 DISTRICT II-ARTESIA O.C.D. 14. I hereby certify that the foregoing is true and correct Electronic Submission #431162 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/15/2018 (18DLM0549SE) **ENGINEERING TECH** Title Name (Printed/Typed) CATHY SEELY 08/14/2018 Signature (Electronic Submission) Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE AUG Dane 2018 __/s/ Jonathon Shepard Approved By___ Petroleum Engineer Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #431162 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.