Form 3150-5- (June 2015) DF B SUNDRY	UNITED STATES EPARTMENT OF THE INI UREAU OF LAND MANAGE NOTICES AND REPOR is form for proposals to di		sbad Fi	eld O rtesia		APPROVED D. 1004-0137 nuary 31, 2018
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. RDX FEDERAL COM 17 36H	
2. Name of Operator Contact: CAITLIN O'HAIR RKI EXPLORATION & PROD LLC E-Mail: caitlin.ohair@wpxenergy.com					9. APL Well No. 80-015-43636-00-51	
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	(include area code) 3-3527		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 17 T26S R30E NWNW 200FNL 735FWL					EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize		Deepen Hydraulic Fracturing		on (Start/Resume)	Water Shut-Off
Subsequent Report	- • - •		raulic Fracturing Reclam Construction Recomp			Well Integrity Other
Final Abandonment Notice	Change Plans	— Plug Plug	and Abandon	Tempora	arily Abandon	Venting and/or Flari ng
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f RKI EXPLORATION & PROD restraints Flaring to start on 07/17/2018	rk will be performed or provide the d operations. If the operation resul bandonment Notices must be filed inal inspection. CUCTION, LLC requests to fi and end on 10/15/2018.	e Bond No. or Its in a multipl only after all i lare 90 days	a file with BLM/BIA. e completion or recorrequirements, includi s at this site due	Required sub mpletion in a n ng reclamation to third party	sequent reports must be ew interval, a Form 316 h, have been completed a	filed within 30 days 0-4 must be filed once
Estimated gas to be flared per MCF/D = 1,381 Oil BBLS/D = 233	r month = 8,000 MCF	∱\C	cepted for MMOC 9110119		EP 0 6 2018	D.
14. I hereby certify that the foregoing is	d by the BLM Well DD LLC, sent to ti RAH MCKINNEY o	ne Carlsbad	•	<u> </u>		
Name (Printed/Typed) CAITLIN (Title SUBMIT		·			
Signature (Electronic S	Date 08/15/20)18				
	THIS SPACE FOR	R FEDERA	L OR STATE (OFFICE US	SE	
Approved By /s/ Jonathon Shepard			Title	فنث كلية ليومذوا ومارحتهم	ni, a stadie, 2., 4° st. a y Tartaniar iam stadies of th	AUG 1 6 2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Petro OfficeCarls		Engineer ield Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": <u>Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08"</u>.

Exceptions:

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- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.