Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137

Expires: January 31,	2
Lease Serial No.	
NMNM113962	

	AND REPORTS ON WELLS
o not use this form for	proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen	nent, Na	ame and/or No.	
1. Type of Well  ☐ Gas Well ☐ Other					8. Well Name and No. SALT FORK 3 4 FEDERAL COM 2H			
Name of Operator     APACHE CORPORATION     Contact: EMILY FOLLIS     E-Mail: Emily.Follis@apachecorp.com					9. API Well No. 30-015-43666-00	-S1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705  3b. Phone No. (inc. Ph. 432-818-18					10. Field and Pool or Exploratory Area LEO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, St	tate		
Sec 3 T19S R30E NESW 2305FSL 2270FWL					EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION			TYPE OF	ACTION			<u>.</u>	
	☐ Acidize	☐ Deep	pen	☐ Product	ion (Start/Resume)		ater Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hyd:	raulic Fracturing	☐ Reclama	ation	o w	ell Integrity	
Subsequent Report     ■	☐ Casing Repair	☐ New	Construction	☐ Recomp	lete	<b>2</b> 0		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Prod	uction Start-up	
_	Convert to Injection	Plug	Back	☐ Water D	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  APACHE COMPLETED THE WELL AS FOLLOWS: RR 09/17/17  TOC@3370'  10/3/17 MIRU RAIDER TO TEST CASING AND PUMP DFIT.PRESSURE TEST CASING TO 3000 PSI FOR 30 MIN. FINAL PRESSURE 2970 PSI. TOTAL LEAK OFF 30 PSI.PUMP DFIT RD RAIDER SDFN. 10/17/17 MIRU PUMPS AND IRON. SAND STILL PRE FILLING. ALL TANKS TREATED AND PRE FILLED. LAY FRAC GROUND IRON. RIG IN PUMPS AND RESTRAINTS. SPOT DATA VAN. CONTINUE TO FILL SILOS. SPOTTED FUEL TRANSFER. CONTINUE RIG UP. FRAC WAITING ON DELIVERIES  10/18-10/23/17 FRAC (868115,805')55 STAGES - PUMPCO  RECEIVED  14 Lereby certify that the foregoing is true and correct.								
14. I hereby certify that the foregoing is  Cor  Name (Printed/Typed) EMILY FO	Flectronic Submission a For APACH nmitted to AFMSS for prod		ON, sent to the C SCILLA PEREZ or	`arlahad	(18PP05175	T II-AI		
Name(17mea/1ypea/ LIVIL 1 1	JELIO		1,12002	7.101117.11				
Signature (Electronic	Submission)		Date 12/07/20	017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPT  Conditions of approval, if any, are attached certify that the applicant holds legal or equal to the condition of approval.	ED/June/	s not warrant or	DINAH NE TitleSENIOR P	GRETE PAT			Date 05/08/2018	
which would entitle the applicant to cond	uct operations thereon.		Office Carlsbac		<del></del>			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

## Additional data for EC transaction #397288 that would not fit on the form

## 32. Additional remarks, continued

TOTAL SAND # 10,505,039 ibs TOTAL ACID 2496 bbi

11/02/17 RIG DOWN MOVE OUT FRAC CREWS
11/03/17 MIRU OIL STATES CRANE UNIT & ND WL FLANGES & FRAC HEAD DOWN TO SWAB VALVE - INSTALLED
NIGHT CAP
11/22/17 FIRST FLOW
11/24-26/17 SWAB WELL
11/28/17 POOH W/ TBG & PKR
11/29/17 RIH W/ESP & TBG
11/30/17 TEST FLOWLINE & START ESP - FINAL REPORT