E Sundry	UNITED STATES EPARTMENT OF THE IN SUREAU OF LAND MANAG	TERIOR ARTEST EMENT TS ON WELLS SEP			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, A	llottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well Gas Well D Other				8. Well Name and No. FNR 17/20 W2IP FED COM 3H	
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com				9. API Well No. 30-015-44578-00-X1	
P O BOX 5270 Ph: 575 HOBBS, NM 88241		3b. Phone No. (include arca coc Ph: 575-393-5905	FORTY N	10. Field and Pool or Exploratory Arca FORTY NINER RIDGE-BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T23S R30E NWSE 2412FSL 1440FEL 32.304443 N Lat, 103.899521 W Lon				11, County or Parish, State EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Rcsu	mc) 🔲 Water Shut-Off	
Subsequent Report	Alter Casing	Hydraulic Fracturing		□ Well Integrity	
- · ·	Casing Repair	New Construction	Recomplete	Other Drilling Operations	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back			
If the proposal is to deepen direction Attach the Bond under which the wi- following completion of the involve testing has been completed. Final A determined that the site is ready for 01/08/18. TD'ed 8 3/4" hole (Class C Beads w/additives. w/additives. Mixed @ 11.5#/c 14.2#/g w/1.27 yd. Displaced pressure @ 1500# @ 3 BPM Tested BOPE to 5000# & An PM 02/19/2018, tested csg to with 6 1/8" bit.	ork will be performed or provide th d operations. If the operation result bandonment Notices must be filed final inspection. 11884'. Ran 11869' of 7" Mixed @ 10.0#/g w/3.18 yd. W/2.61 yd. Tail w/402 sks t w/441 bbls OBM. Plug dow . Estimated TOC @ 3245'. nular to 3500#. Set Cameron	e Bond No, on file with BLM/B Its in a multiple completion or re only after all requirements, incl 29# HCP110 LT&C Csg. Followed w/226 sks Lite C ite Class C (50:50:2) w/ac m @ 1:30 AM 01/08/18. D Tested 7? csg to 2900# fo m mandrel hanger through	IA. Required subsequent reports completion in a new interval, a Fo uding reclamation, have been com Cemented w/277 sks Class C (60:40:0) Iditives. Mixed @ id not circ cmt. Lift r 30 mins, held OK. BOP w/260k#. At 11:30 IW. Drilled out	must be filed within 30 days from 3160-4 must be filed once pleted and the operator has	
Bond on file: NM1693 nation			Accepted	For Record MOCD M 9.4.18	
14. I hereby certify that the foregoing	Electronic Submission #40	4997 verified by the BLM W NE OIL COMPANY, sent to sing by PRISCILLA PEREZ	ell Information System		
Name (Printed/Typed) JACKIE	_ATHAN	Title AUTH	ORIZED REPRESENTATI	/E	
Signature (Electronic	Submission)	Date 02/20	2018		
	THIS SPACE FOR	R FEDERAL OR STATI		3************************************	
Approved By ACCEPTED			ON SHEPARD EUM ENGINEER	Date 06/13/2018	
onditions of approval, if any, are attach rtify that the applicant holds legal or ec hich would entitle the applicant to cond	uitable title to those rights in the si	ot warrant or ubject lease Office Carlsb	ad		

BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

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