

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
811 S First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Apache Corporation 303 Veterans Airport Lane Suite 1000 Midland TX 79705		OGRID Number 873
Reason for Filing Code/ Effective Date NW/11/22/17		
API Number 30-015-43685	Pool Name LEO,BONE SPRING, SOUTH	Pool Code 37920
Property Code 318024	Property Name SALT FORK 3- 4 FEDERAL COM	Well Number #001H

II. Surface Location

UL or lot no. K	Section 3	Township 19S	Range 30E	Lot Ida	Feet from the 2384	North/South Line SOUTH	Feet from the 2258	East/West line WEST	County EDDY
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Bottom Hole Location

UL or lot no. L	Section 3	Township 19S	Range 30E	Lot Ida	Feet from the 1979	North/South line SOUTH	Feet from the 280	East/West line WEST	County EDDY
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Le Code F	Producing Method Code P	Gas Connection Date 11/22/17	C-129 Permit Number ns1-7604	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	O/G/V
252293	Holly Energy Pipeline 311 W Quay / PO Box 1380 Artesia NM 88210	O
36785	DCP MIDSTREAM LP 370 17th Street, Suite 2500 Denver, CO 80202	G

IV. Well Completion Data

Spud Date 07/22/2017	Ready Date 11/22/17	TD 15,485	PBTD 14,315	Perforations 8850-14,363	DHC, MC
Hole Size 17.5"	Casing & Tubing Size 13.375" 48# H40	Depth Set 478	Sacks Cement 800 6x Class C		
12.25	9.825" 40# J55	3950'	1350 6x Class C		
8.5	7" 26# HCP110/5.6 17# HCP	7,829/15,494'	1888 6x Class C		
Tubing	2.875 J55 6.50#	7978'			

V. Well Test Data

Date New Oil 11/22/17	Gas Delivery Date 11/22/17	Test Date 12/3/17	Test Length 24 hrs	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 815	Water 2215	Gas 989		Test Method P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Emily Foltz</i>		OIL CONSERVATION DIVISION Approved by: <i>Rustyn Kline</i> Title: <i>Business Ops Supv</i> Approval Date: <i>12-6-2017</i>	
Printed Name: Emily Foltz			
Title: Reg Analyst			
E-mail Address: emily.foltz@apachecorp.com			
Date: 12/04/17	Phone: 432-618-1801		

Pending BLM approvals will  
subsequently be reviewed  
and scanned

NM OIL CONSERVATION  
ARTESIA DISTRICT

DEC 06 2017

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM114973

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator APACHE CORPORATION		Contact: EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com	
3. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705		3a. Phone No. (include area code) Ph: 432.319.4100	
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 3 T19S R30E Mer At surface NESW 2364FSL 2258FWL Sec 3 T19S R30E Mer At top prod interval reported below NESW 2364FSL 2258FWL Sec 4 T19S R30E Mer At total depth NWSW 1979FSL 280FWL		8. Lease Name and Well No. SALT FORK FED COM 1H 9. API Well No. 30-015-43665	
14. Date Spudded 07/16/2017		15. Date T.D. Reached 08/19/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, KB, RT, GL)* 3410 GL	
18. Total Depth: MD TVD 15485 8386		19. Plug Back T.D.: MD TVD 14315	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-GR-CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	48.0		476		800			
12.250	9.625 J55	40.0		3959		1350			
8.250	7.000 HCP110	26.0		7831		1600			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7978							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	5882	15485	8650 TO 14363			PRODUCING
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8650 TO 14363	TOTAL SAND 8,513,582 #, TOTAL ACID 2,020 BBL

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/22/2017	12/03/2017	24	→	815.0	989.0	2215.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
							121		

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #400143 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Never received copy of completion from operator until 9-24-2017 yj

Pending BLM approvals will  
subsequently be reviewed  
and scanned yj

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
QUATERNARY(SURFACE)	0	412	SILTSTONE,SALT,ANHYDRITE W	QUATERNARY(SURFACE)	0
RUSTLER	412	558	ANHYDRITE,DOLO W	RUSTLER	412
SALADO	558	1933	ANHYDRITE,SALT,DOLO,SS W	SALADO	558
YATES	1933	2292	SS,ANHYDRITE,SILTSTONE,DOLO OGW	YATES	1933
SEVEN RIVERS	2292	2912	DOLO,SILTSTONE,ANHYDRITE OGW	SEVEN RIVERS	2292
QUEEN	2912	3395	SS,ANHYDRITE,DOL OGW	QUEEN	2912
GRAYBURG	3395	3594	DOLOMITE,SILTSTONE OGW	GRAYBURG	3395
CAPITAN REEF	3594	3848	DOLOMITE,LIMESTONE W	CAPITAN REEF	3594

## 32. Additional remarks (include plugging procedure):

DELAWARE 3848 - 5882 SANDSTONE,SILTSTONE,LIMESTONE OGW  
BONE SPRING 5882 - TD (15,485) LIMESTONE, SANDSTONE OGW

\*\*\*\*\*NOTE\*\*\*\* REVISED 3160-4 PER REQUEST OF DEBORAH HAM, SEE ATTACHED C-102, CORRECTION  
HAVE BEEN MADE 01/09/18

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #400143 Verified by the BLM Well Information System.  
For APACHE CORPORATION, sent to the Carlsbad

Name (please print) EMILY FOLLISTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 01/09/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. NMNM113962
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. SALT FORK 3-4 FEDERAL COM 1H	
2. Name of Operator APACHE CORPORATION	Contact: EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com	9. API Well No. 30-015-43665
3a. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1801	10. Field and Pool or Exploratory Area LEA:BONE SPRINGS:SOUTH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T19S R30E 2364FSL 2258FWL		11. County or Parish, State EDDY COUNTY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE COMPLETED THE WELL AS FOLLOWS: RR 08/20/17 TOC @ 170'  
10/10/17 REVIEW JSA, TOH W/ TBG TEST CSG TO 2000# FOR 30MIN. TEST GOOD  
RU RENEGADE WL. PU RIH W/ CBL-GR-CCL TO 7855' LOG FROM 7855'- SURF EST CEMENT TOP @ 170'. RDMO WL/  
OPS

Start Frac  
10/20/17 - 10/31/17 44 STAGE FRAC FROM (8,650- 14,362)

TOTAL SAND 8,513,582 lbs.  
TOTAL ACID 2,020 BBL

11/15/17 Drill Out Ops

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

FEB 02 2018

**RECEIVED**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #396961 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad</b>	
Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/05/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

*Pending BLM approvals will  
subsequently be reviewed  
and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Department or agency of the United States

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #396961 that would not fit on the form**

**32. Additional remarks, continued**

11/19/17 FINISHED POOH LAYING DOWN WORKSTRING - DE-MOB RIG & ASSOCIATED DRILL OUT EQUIPMENT - TURN WELL OVER TO PRODUCTION

11/19/17 WOD. MIRU Renegade Services. Open well @ found @ 0#. RIH w/ 6" gauge ring to top of x-over @ 7829'. POOH & LD gauge ring. RIH w/ 7" x 2-7/8" Arrowset 1X PKR w/ carbide slips & 2-7/8" pump out plug. Set PKR @ 7800'. POOH w/ WL & RDMO. SD. SI well. SDFN. Prep to RIH w/ prod TBGSDFN.

11/20/17 MIRUSU & MIRU pump truck. ND frac spool & NU BOP. Open well & found @ 0#. RIH w/ 2-7/8" T2 on/off tool 2.31X on 239 JTS of 2-7/8" J-55 TBG w/ 12.23' of TBG subs. Circ 280 bbls F/W w/ PKR fluid. Latch on to PKR. Test PKR to 500# for 30 mins. ND BOP & NU wellhead. Tie on to TBG & burst pump out plug @ 2000#. SD. SI well. SDFN. Prep to RU flow back equip & flow back well. SDFN.

11/21/17 Build wellhead. Unload & RU flow back equip. Open well & found @ 0#. RU swab equip. 1st swab run FL @ 300' FS. Make 4 swab runs & swab back 12 BBLs of water. Well started to flow @ 30#. RD swab equip. Clean location. RDMOSU & RDMO pump truck. Prep to flow back 2nd Bone Spring. Final report. SDFN.

11/22/17 First Flow

11/24/17 Well stopped flowing 11-23. Found well @ 0#. RU swab equip. 1st run FL 300' FS. Make 16 total swab runs. FL @ 200'-300' FS each run. Swab back 160 bbls water. Well will not flow. SI well.

Lay down swab equip. SDFN. Prep to POOH w/ TBG & PKR on 11-26. SDFN.

11/26/17 NU BOP. Open well @ found @ 0#. Release PKR. POOH w/ 2-7/8" J-55 TBG & 7" PKR. LD PKR. SD. SI well. SDFN. Prep to RIH w/ ESP & TBG. SDFN.

11/27/17 MIRU Summit ESP. Open well & found @ 0#. RIH w/ 391 STG SF2700/SFNPSH sub pump on 234 JTS of 2-7/8" J-55 TBG. Make pigtail splice & land unit. RDMO Summit ESP. ND BOP & NU wellhead. Start production through flowback equip. Clean location. RDMOSU & RDMO pump truck. Prep to pump test 2nd Bone Spring. Final report. RWTP.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM113962
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-818-1801		8. Well Name and No. SALT FORK 3-4 FEDERAL COM 1H
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		11. County or Parish, State EDDY COUNTY COUNTY, NM

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**NM OIL CONSERVATION**

ARTESIA DISTRICT

FEB 02 2018

**RECEIVED**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #396961 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad</b>	
Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/05/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
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11/22/17 First Flow

11/24/17 Well stopped flowing 11-23. Found well @ 0#. RU swab equip. 1st run FL 300' FS. Make 16 total swab runs. FL @ 200'-300' FS each run. Swab back 160 bbls water. Well will not flow. SI well.

Lay down swab equip. SDFN. Prep to POOH w/ TBG & PKR on 11-26. SDFN.

11/26/17 NU BOP. Open well @ found @ 0#. Release PKR. POOH w/ 2-7/8" J-55 TBG & 7" PKR. LD PKR. SD. SI well. SDFN. Prep to RIH w/ ESP & TBG. SDFN.

11/27/17 MIRU Summit ESP. Open well & found @ 0#. RIH w/ 391 STG SF2700/SFNPSH sub pump on 234 JTS of 2-7/8" J-55 TBG. Make pigtail splice & land unit. RDMO Summit ESP. ND BOP & NU wellhead. Start production through flowback equip. Clean location. RDMOSU & RDMO pump truck. Prep to pump test 2nd Bone Spring. Final report.

RWTP.