Submit To Appropriate District Office Two Copies				State of New Mexico Energy, Minerals and Natural Resources						Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised April 3, 2017						
District II				1 201						rov	h 1. WELL API NO.					
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Divisions 2 1 20							30-015-44664					
1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Divisions 1 201 1220 South St. Francis Dr. Santa Fe, NM 87505 PICT II-AFTES						اء	2. Tamp of Lease STATE FEE FED/INDIAN					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe. NM 87505 U-ARTES						E	3. State Oil & Gas Lease No.					
WELL	COMPLI	TION	OR F	RECO	MPI	ETION RE	POF	2±01€1	DIOG	+						
4. Reason for fill		_ 11011	0111	<u> </u>	/1VII L	LHOITIL	<u>. Oi</u>	11 71112	<u> </u>	+	5. Lease Name or Unit Agreement Name					
										L	Gobbler 5 B2	AD Sta	ate			
☐ COMPLET	ION REPO	RT (Fill i	1 boxes	#1 throu	gh #31	for State and Fee	e well:	s only)			6. Well Numb	oer: 11	Н			
C-144 CLOS										or						
7. Type of Comp	letion:															
		WORKO	/ER 🗌	DEEPE	ENING	□PLUGBACE	\Box	DIFFERE	NT RESERV	OIR						
8. Name of Opera Mewbourne Oil (9. OGRID I	4744				
10. Address of O PO Box 5270	perator					-,-			•		11. Pool name or Wildcat Palmillo; Bone Springs East 49553					
Hobbs, NM 8824	40 Unit Ltr	1 6		T	 	I D		F4 64b								C'A
12.Location Surface:	A	Section 5	1	Towns 19S	nıp	Range Lot			Feet from the			N/S Line Feet from the				County
		ļ -				29E	L.		1130	\perp	North	205		East		Eddy
BH:	D	5		198		29E			404		North	330		West		Eddy
13. Date Spudded	1	T.D. Rea	ched			Released				eted	(Ready to Prod	luce)				and RKB,
03/25/2018 18. Total Measur 12600' MD	04/09/18 ed Depth of					k Measured Dep	oth	20.		onal	Survey Made?	,	21. Typ		ic and Ot	her Logs Run
22. Producing Int			etion - 7			ıme		Ye	<u> </u>				GR			
	' Bone S	prings														
23. 7964						ING REC	ORI	D (Rep	ort all str	ing						
CASING SI	ZE	WEIGH				DEPTH SET			LE SIZE		CEMENTIN			AN		PULLED
13 3/8"				J55 445'					17 ½"		751 C			0		
			40 J	155 1147'				12 ¼"			300 C			0		
7"	7" 29					00401			0.3/11		0.0	·~ =			_	
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7"			29 H C	Pio		8040'			8 ¾"		90	00 (0	Xh
			29 K	Pio	LINI					25			NG RECO	ORD	0	KO
7" 24. SIZE	ТОР			ТОМ	LINI	8040' ER RECORD SACKS CEMI	ENT	SCREEN	I	25. SIZ	Т	UBIN	NG RECO			ER SET
24. SIZE 4 ½"	7231'		BOT 125		LINI	ER RECORD	ENT		N		T E	UBIN			PACKE	ER SET
24. SIZE	7231'		BOT 125		LINI	ER RECORD SACKS CEMI	ENT		N	SIZ	T E	UBIN	PTH SET			ER SET
24. SIZE 4 ½"	7231'	CPIV	BOT 125	00'	LINI	ER RECORD SACKS CEMI	ENT	SCREET	N ID, SHOT, I	SIZ 2 ½	T E '8"	UBIN DE 72 MEN	PTH SET 18' T, SQUE	EEZE,	PACKE ETC.	ER SET
24. SIZE 4 ½" 26. Perforation	7231' record (inte	CP V	BOT 125	00' nber)	LINI	ER RECORD SACKS CEMI	ENT	SCREET 27. AC DEPTH	ID, SHOT, I	SIZ 2 ½	T E 8" ACTURE, CE	UBIN DE 72 MEN ND K	T, SQUE	EEZE, Ι	PACKE ETC. USED	
24. SIZE 4 ½"	7231' record (inte	CP V	BOT 125	00' nber)	LINI	ER RECORD SACKS CEMI	ENT	SCREET	ID, SHOT, I	SIZ 2 ½	T E g" ACTURE, CE AMOUNT A 5,719,266 ga	UBIN DE 72 MEN ND K	T, SQUE	EEZE, I ΓERIAL 5,982,5	PACKE ETC. USED 50# Whit	
24. SIZE 4 ½" 26. Perforation	7231' record (inte	CP V	BOT 125	00' nber)	LINI	ER RECORD SACKS CEMI	ENT	SCREET 27. AC DEPTH	ID, SHOT, I	SIZ 2 ½	T E 8" ACTURE, CE	UBIN DE 72 MEN ND K	T, SQUE	EEZE, I ΓERIAL 5,982,5	PACKE ETC. USED 50# Whit	
24. SIZE 4 ½" 26. Perforation	7231' record (inte	CP V	BOT 125	00' nber)	LINI	ER RECORD SACKS CEMI	ENT	SCREET 27. AC DEPTH	ID, SHOT, I	SIZ 2 ½	T E g" ACTURE, CE AMOUNT A 5,719,266 ga	UBIN DE 72 MEN ND K	T, SQUE	EEZE, I ΓERIAL 5,982,5	PACKE ETC. USED 50# Whit	
24. SIZE 4 ½" 26. Perforation 7964' – 12500' (2	7231' record (inte	CP V	BOT 125	00' nber)	LINI	ER RECORD SACKS CEMI 275		27. AC DEPTH 7964' – 1	ID, SHOT, I	SIZ 2 ½	T E g" ACTURE, CE AMOUNT A 5,719,266 ga	UBIN DE 72 MEN ND K	T, SQUE	EEZE, I ΓERIAL 5,982,5	PACKE ETC. USED 50# Whit	
24. SIZE 4 ½" 26. Perforation	7231' record (inte	rval, size,	BOT 125 and num	00' nber) es)		ER RECORD SACKS CEMI 275	PRO	27. AC DEPTH 7964' –	ID, SHOT, I INTERVAL 12500'	SIZ 2 ½	T E g" ACTURE, CE AMOUNT A 5,719,266 ga	TUBIN DE 72 MEN ND K Is SW,	T, SQUE IND MAT, carrying Local 40/	EEZE, TERIAL 5,982,5 '70 whit	PACKE ETC. USED 50# Whit	
24. SIZE 4 ½" 26. Perforation 7964' – 12500' (2 28. Date First Produc 07/26/18	7231' record (interest of the control of the contro	rval, size,	BOT 125 and num	00' nber) es)		ER RECORD SACKS CEMI 275	PRO	27. AC DEPTH 7964' -	ID, SHOT, I INTERVAL 12500' FION d type pump)	SIZ 2 ½	TE CTURE, CE AMOUNT A 5,719,266 ga sand & 2,776	TUBIN DE 72 MEN ND K Is SW,	T, SQUE IND MAT, carrying Local 40/	EEZE, TERIAL 5,982,5 '70 whit	PACKE ETC. USED 50# Whit	
24. SIZE 4 ½" 26. Perforation 7964' – 12500' (2 28. Date First Produc 07/26/18 Date of Test 08/10/18	7231' record (interest of the control of the contro	rval, size, 39" EHD,	BOT 125 and num 792 hole Producti Gas lift	nber) es) ion Metholke Size	aod (Fld	ER RECORD SACKS CEMI 275 wing, gas lift, pu Prod'n For Test Period	PRO	27. AC DEPTH 7964' - 1	ID, SHOT, I INTERVAL 12500'	SIZ 2 ½	TE CTURE, CE AMOUNT A 5,719,266 ga sand & 2,776	MEN ND K Is SW, 315#	T, SQUE IND MAT Carrying Local 40/	EEZE, TERIAL 5,982,5 '70 whit	ETC. USED 50# White e sand.	
24. SIZE 4 ½" 26. Perforation 7964' – 12500' (2 28. Date First Produc 07/26/18 Date of Test 08/10/18 Flow Tubing	tion 7231' 7231' 7231' 7231' 7231' 7231' 7231' 7231' 7231' 7231' 7231' 7231' 7231'	rval, size, 39" EHD,	BOT 125 and nun 792 hold Gas lift Cho 64/6 Calc	nber) es) ion Methode Size 64"	aod (Fld	ER RECORD SACKS CEMI 275 ewing, gas lift, put Prod'n For Test Period Oil - Bbl.	PRO	27. AC DEPTH 7964' - 1 ODUC' g - Size an Oil - Bb 926 Gas	ID, SHOT, I INTERVAL 12500' FION d type pump)	SIZ 2 ½ FRA Gas 989	TE KCTURE, CE AMOUNT A 5,719,266 ga sand & 2,776 Well Status Producing - MCF Water - Bbl.	MEN ND K Is SW, 315#	T, SQUE IND MAT Carrying Local 40/	EEZE, I FERIAL 5,982,5 (70 whit	PACKE ETC. USED 50# White e sand.	oil Ratio
24. SIZE 4 ½" 26. Perforation 7964' – 12500' (2 28. Date First Produc 07/26/18 Date of Test 08/10/18	7231' record (interest of the control of the contro	rval, size, 39" EHD,	BOT 125 and nun 792 hold Gas lift Cho 64/6 Calc	nber) es) ion Metholke Size	aod (Fld	ER RECORD SACKS CEMI 275 wing, gas lift, pu Prod'n For Test Period	PRO	27. AC DEPTH 7964' - 1	ID, SHOT, I INTERVAL 12500'	SIZ 2 ½ FRA Gas 989	TE KCTURE, CE AMOUNT A 5,719,266 ga sand & 2,776 Well Status Producing - MCF	MEN ND K Is SW, 315#	T, SQUE IND MAT Carrying Local 40/	EEZE, I FERIAL 5,982,5 (70 whit	PACKE ETC. USED 50# White e sand. Gas - O 1068	oil Ratio
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt842'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 1034'	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen1961'	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb_	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 3722'	T.Todilto_					
T. Abo	T. Castile	T. Entrada_					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian	OH OB CAS				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology