Submit To Appropriate District Office Two Copies					State of New Mexie6EIVED					Form C-105 Revised April 3, 2017								
District					Energy, Minerals and Natural Resources					Revised April 3, 2017 1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210					Oil Conservation Davision					30-015-44665								
District III 1000 Rio Brazos Rd., Aztec, NM 87410						12	20 South St	LIOII L	orie			20. Type of Le	ase	7				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						12.	Santa Fel N	J. 1914	RA	FIL-ARTESIA		3. State Oil &	Gas Lo	FEE Ease No.		ED/IND	IAN	
		Oil Conservation DMSTon 1220 South St. Francis Dr. Santa Fe, NMISV905																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:									5. Lease Name or Unit Agreement Name									
						oh #31	for State and Fee	e wells r	nlv)			Gobbler 5 B2H 6. Well Numb						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or									1/00	o. wen Numo								
#33; attach this a	nd the pla										101							
7. Type of Comp		<u>] wo</u>	ORKOVE	R 🔲	DEEPE	ENING		< 🗌 D	FFER	RENT RESERV	VOIR							
8. Name of Opera Mewbourne Oil (9. OGRID 1	4744					
10. Address of O												11. Pool name						
PO Box 5270 Hobbs, NM 8824	10											Palmillo; Bone	Spring	s East 4	9553			
12.Location	Unit Ltr		Section		Towns	hip	Range	Lot		Feet from th		N/S Line	Feet from the		E/W I	Line	County	
Surface:	н		5		195		28E 296			1180		North	205		East		Eddy	
BH:	E		5		195		28E 24 6			2003		North 378			West		Eddy	
13. Date Spudded 04/12/2018	14. Da		D. Reach	ed	15. E		, Released			 16. Date Comp 07/26/18 	leted	(Ready to Prod	uce)	17 R1	. Elevat Γ. GR. e	ions (DF tc.) 341	and RKB, 2 GL	
18. Total Measur 12620 MD	ed Depth		ell		19. P		ck Measured Dep	oth			tiona	I Survey Made?					ther Logs Run	
22. Producing Int 3722' – 12570	erval(s), c	of this		ion - 1	Top, Bot	tom, Na	ame			-								
23.		, <u>op</u> ,	1153			CAS	ING REC	ORD	(Re	port all st	ring	2s set in we	ell)					
CASING SI	ZE	١	WEIGHT		·T.		DEPTH SET		_	HOLE SIZE				ORD	AN	OUNT	PULLED	
13 3/8"				<u>.5 J</u>			453'			17 1/2"		300 C			0			
9 5/8"							1100'			12 1/4"		300 C			0			
7" 26) H	47 H U	Ello 8145' <u>8 ¼</u> "				850 C 0									
																	×9	
24.						LIN	ER RECORD				25.		- ·	G RECO			×9	
SIZE	TOP	1			ТОМ	LIN	SACKS CEM	ENT	SCRE	EN	25. SIZ		- ·	G RECO		PACK	ER SET	
SIZE 4 ¹ / ₂ "	7293			125				ENT	SCRE	EN			- ·			PACK	ER SET	
SIZE	7293	H		125	70' 5,5	LIN	SACKS CEM		27. A	CID, SHOT,	SIZ	ACTURE, CE	DEP MENT	TH SET	EEZE, I	ETC.	ER SET	
SIZE 4 ¹ / ₂ " (0)/6" Hol 26. Perforation	7293 record (in	hterva	al, size, a	125 125 13	70' 5,5 nber)	LIN	SACKS CEM		27. A DEPT	ACID, SHOT, H INTERVAL	SIZ	ACTURE, CE	DEP MENT	TH SET	EEZE, I	ETC. USED		
SIZE 4 ½" (0 1/8" Hol	7293 record (in	hterva	al, size, a	125 125 13	70' 5,5 nber)	LIN	SACKS CEM		27. A DEPT	CID, SHOT,	SIZ	ACTURE, CE	DEP MENT ND KII s SW, c	TH SET	EEZE, Ι ΓΕRIAL 6,159,4	ETC. USED 00# Loca		
SIZE 4 ¹ / ₂ " (0)/6" Hol 26. Perforation	7293 record (in	hterva	al, size, a	125 125 13	70' 5,5 nber)		SACKS CEM		27. A DEPT	ACID, SHOT, H INTERVAL	SIZ	ACTURE, CE AMOUNT A 8,899,219 gal	DEP MENT ND KII s SW, c	TH SET	EEZE, Ι ΓΕRIAL 6,159,4	ETC. USED 00# Loca		
SIZE 4 ¹ /2" () / B" Hol 26. Perforation 8023' – 12570' (2	7293 record (in	hterva	al, size, a	125 125 13	70' 5,5 nber)		SACKS CEM 275 C		27. A DEPT 8023'	ACID, SHOT, H INTERVAL - 12570'	SIZ	ACTURE, CE AMOUNT A 8,899,219 gal	DEP MENT ND KII s SW, c	TH SET	EEZE, Ι ΓΕRIAL 6,159,4	ETC. USED 00# Loca		
SIZE 4 ¹ / ₂ " (0)/6" Hol 26. Perforation	7293 record (in 23 stages,	hterva	al, size, an	125 nd nur 92 hole	70' 5.5 nber) es)	ija.	275 C	PRO	27. A DEPT 8023' DU (CID, SHOT, H INTERVAL - 12570' CTION	, FR	ACTURE, CE AMOUNT A 8,899,219 gal	DEP MENT ND KII s SW, c ,900# L	TH SET , SQUE ND MAT carrying .ocal 40/	EEZE, 1 ΓERIAL 6,159,44 70 sand	ETC. USED 00# Loca		
SIZE 4 ¹ /2" 26. Perforation 8023' – 12570' (2 28.	7293 record (in 23 stages,	hterva	il, size, an ' EHD, 79	125 nd nur 92 hole	70' 5.54 nber) es)	ija.	SACKS CEM 275 C	PRO	27. A DEPT 8023' DU (CID, SHOT, H INTERVAL - 12570' CTION	, FR.	E ACTURE, CE AMOUNT A 8,899,219 gal sand & 2,926 Well Status Producing	DEP MENT ND KII s SW, c ,900# L	TH SET , SQUE ND MAT carrying .ocal 40/	EEZE, 1 ΓERIAL 6,159,44 70 sand	ETC. . USED 00# Loca	al 100 Mesh	
SIZE 4 ¹ / ₂ " 26. Perforation 8023' – 12570' (2 28. Date First Produc	7293 record (in 23 stages,	H 0.39'	l, size, an ' EHD, 79 Pi Fi	125 nd num 22 hole	r70' 5.5 nber) es) ion Metl	hod <i>(Fla</i>	275 C	PRO	27. A DEPT 8023' DU (CID, SHOT, H INTERVAL - 12570' CTION and type pump	, FR.	E ACTURE, CE AMOUNT A 8,899,219 gal sand & 2,926 Well Status Producing 5 - MCF	DEP MENT ND KII s SW, c 900# L	TH SET , SQUE ND MAT carrying .ocal 40/	EEZE, 1 ΓERIAL 6,159,44 70 sand	ETC. . USED 00# Loca		
SIZE 4 ¹ / ₂ " 26. Perforation 8023' – 12570' (2 28. Date First Produc 07/26/18 Date of Test 8/6/18 Flow Tubing	tion Hours 24 Casin	H 0.39'	I, size, ar	125 nd num 22 hole oduct owing Cho 38/d Cale	70' 5.5 nber) es) ion Meth ske Size 54 culated 2	hod (Fla	SACKS CEM 275 C	PRO	27. A DEPT 8023' DU(- Size Oil - I 618 G	ACID, SHOT, H INTERVAL - 12570' CTION and type pump Bbl as - MCF	512 FR.	KE ACTURE, CE AMOUNT A 8,899,219 gal sand & 2,926 Well Status Producing 5 - MCF	DEP MENT ND KII s SW, c 900# L (Prod. Wato [841	TH SET , SQUE ND MA1 carrying .ocal 40/ or Shut- er - Bbl. Oil Grav	EEZE, 1 FERIAL 6,159,44 70 sand	ETC. . USED 00# Loca	al 100 Mesh	
SIZE 4 1/2" 26. Perforation 8023' – 12570' (2 28. Date First Produc 07/26/18 Date of Test 8/6/18 Flow Tubing Press. NA	7293 record (in 13 stages, tion Hours 24 Casin 460	H nterva 0.39'	ed	125 125 12 hold 12 hold 13 hold 14 hold 15 hold 15 hold 16	70' 5.5 nber) es) ion Metl ske Size 54 culated 2 rr Rate	hod <i>(Fla</i>	SACKS CEM 275 C	PRO	27. A DEPT 8023' DU(- Size Oil - I 618	ACID, SHOT, H INTERVAL - 12570' CTION and type pump Bbl as - MCF	512 FR.	ACTURE, CE AMOUNT A 8,899,219 gal sand & 2,926 Well Status Producing 5 - MCF	DEP MENT ND KII s SW, c 900# L (Prod. 841	TH SET , SQUE ND MAT carrying ocal 40/ or Shut- er - Bbl. Oil Grav 43.0	EEZE, J FERIAL 6,159,44 70 sand in)	ETC. . USED 00# Loca	al 100 Mesh	
SIZE 4 ¹ / ₂ " 26. Perforation 8023' – 12570' (2) 28. Date First Produc 07/26/18 Date of Test 8/6/18 Flow Tubing Press. NA 29. Disposition o	7293 record (in 13 stages, tion Hours 24 Casin 460	H nterva 0.39'	ed	125 125 12 hold 12 hold 13 hold 14 hold 15 hold 15 hold 16	70' 5.5 nber) es) ion Metl ske Size 54 culated 2 rr Rate	hod <i>(Fla</i>	SACKS CEM 275 C	PRO	27. A DEPT 8023' DU(- Size Oil - I 618 G	ACID, SHOT, H INTERVAL - 12570' CTION and type pump Bbl as - MCF	512 FR.	KE ACTURE, CE AMOUNT A 8,899,219 gal sand & 2,926 Well Status Producing 5 - MCF	DEP MENT ND KII s SW, c 900# L (Prod. (Prod. 841 30. Tet	TH SET , SQUE ND MA1 carrying .ocal 40/ or Shut- er - Bbl. Oil Grav	EEZE, J FERIAL 6,159,44 70 sand in)	ETC. . USED 00# Loca	al 100 Mesh	
SIZE 4 1/2" 26. Perforation 8023' – 12570' (2) 28. Date First Produc 07/26/18 Date of Test 8/6/18 Flow Tubing Press. NA 29. Disposition o Sold 31. List Attachma	7293 record (ii 23 stages, tion Hours 24 Casin 460 r Gas (<i>Sol</i>	H nterva 0.39' 3 Test g Pres	I, size, and HD, 79 HD, 79 Fi ed ssure ed for fue	125 125 12 hold 12 hold 12 hold 12 hold 12 hold 13 k/d 14 hold 14 hold 14 hold 14 hold 14 hold 14 hold 15 hold 16 hold 17 hold 17 hold 18	70' 5.5. nber) es) ion Meth ske Size 54 culated 2 ir Rate red, etc.)	hod <i>(Fla</i>	SACKS CEM 275 C	PRO	27. A DEPT 8023' DU(- Size Oil - I 618 G 80	ACID, SHOT, H INTERVAL - 12570' CTION and type pump Bbl as - MCF	512 FR.	KE ACTURE, CE AMOUNT A 8,899,219 gal sand & 2,926 Well Status Producing 5 - MCF	DEP MENT ND KII s SW, c 900# L (Prod. (Prod. 841 30. Tet	r H SET , SQUE ND MAT carrying .ocal 40/ or Shut- er - Bbl. Oil Grav 43.0	EEZE, J FERIAL 6,159,44 70 sand in)	ETC. . USED 00# Loca	al 100 Mesh	
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SIZE 4 ¹ / ₂ " 6 Perforation 8023' – 12570' (2) 28. Date First Produc 07/26/18 Date of Test 8/6/18 Flow Tubing Press. NA 29. Disposition o Sold 31. List Attachme C104. Deviation	7293 record (in 3 stages, tion Hours 24 Casin 460 I Gas (Sol Survey, co pit was to	d, use omple	I, size, and H, size, and HD, 79 HD, 79 Fi ed ssure ed for fue etion sund at the wel	125 d nur 2 hold 0 duct 0	70' 5.5 nber) es) ion Meth ske Size 54 culated 2 ar Rate <i>irectiona</i> ch a plat	hod (Fla 24- al Surve with th	SACKS CEM 275 C 275 C Prod'n For Test Period Oil - Bbl. 618 e location of the	PRO umping	27. A DEPT 8023' DU(- Size Oil - I 618 G 80 80	CID, SHOT, H INTERVAL - 12570' CTION and type pump Bbl as - MCF 33	512 FR.	ACTURE, CE AMOUNT A 8,899,219 gal sand & 2,926 Well Status Producing s - MCF Water - Bbl. 841	DEP MENT ND KII s SW, c 900# L (Prod. 841 30. Tet Robin	r SQUE r, SQUE ND MAT carrying local 40/ or Shut- er - Bbl. Oil Grav 43.0 st Witnes Terrell	EEZE, 1 FERIAL 6,159,44 70 sand in) vity - Al	ETC. . USED 00# Loca	al 100 Mesh	
SIZE 4 1/2" 26. Perforation 8023' – 12570' (2) 28. Date First Product 07/26/18 Date of Test 8/6/18 Flow Tubing Press. NA 29. Disposition of Sold 31. List Attachmed C104, Deviation 32. If a temporar	tion Hours 24 Casin 460 FGas (Sol pit was t urial was	3 Test g Pres d, used used a used	Pr Fi ed ssure ed for fue etion sund at the wel at the we	125 ad nur 22 hold 22 hold 22 hold 22 hold 23 hold 24 hold 38/(Cale Hou 1, vent 1, attac	70' 5.5 nber) es) ion Metl ses oke Size 64 culated 2 irectiona culated 2 irectiona ch a plat ort the e	hod (Fla 24- al Surve with th xact loc	SACKS CEM 275 C 275 C Prod'n For Test Period Oil - Bbl. 618 cy, Gyro log, Fina e location of the cation of the on-s Latitude	PRO umping	27. A DEPT 8023' DU(- Size Oil - I 618 G 80 80 80 80 80 80 80 80 80 80 80 80 80	ACID, SHOT, H INTERVAL - 12570' CTION and type pump Bbl as - MCF 03	512 , FR, , FR, , 603	E ACTURE, CE AMOUNT A 8,899,219 gal sand & 2,926 Well Status Producing 5 - MCF Water - Bbl. 841 Longitude	DEP MENT ND KII s SW, c 900# L (Prod. (Prod. 841 30. Tet Robin 33. Rig	r - Bbl. Oil Grav 43.0 st Witnes Release	EEZE, 1 FERIAL 6,159,44 70 sand in) vity - Al ssed By	ETC. _ USED 00# Loca 	al 100 Mesh	
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SIZE 4 1/2" 26. Perforation 8023' – 12570' (2) 28. Date First Produc 07/26/18 Date of Test 8/6/18 Flow Tubing Press. NA 29. Disposition o Sold 31. List Attachme C104, Deviation 32. If a temporar 34. If an on-site the second	T293 record (ii 3 stages, tion Hours 24 Casin 460 Gas (Sol pit was t urial was by that the	is Test 0.39' ; Test g Pres dd, used used a used he in	ed for fue et ion sund at the wel at the we	125 ad nur 22 hold 22 hold 22 hold 22 hold 22 hold 238/(C 38/(C Additional 38/(C Additional	70' 5.5 nber) es) ion Meth ske Size 54 culated 2 ir Rate red, etc.) irectiona ch a plat ort the e hown o	hod (Fla 24- al Surve with th exact loc on both Prin	SACKS CEM 275 C 275 C Prod'n For Test Period Oil - Bbl. 618 cy, Gyro log, Fina e location of the cation of the on-s Latitude	PRO umping	27. A DEPT 8023' DU(- Size Oil - I 618 G 80 80 80 80 80 80 80 80 80 80 80 80 80	ACID, SHOT, H INTERVAL - 12570' CTION and type pump Bbl as - MCF 03	512 , FR, , FR, , 603	E ACTURE, CE AMOUNT A 8,899,219 gal sand & 2,926 Well Status Producing 5 - MCF Water - Bbl. 841 Longitude	DEP MENT ND KII s SW, c 900# L (Prod. (Prod. 841 30. Tet Robin 33. Rig	r - Bbl. Oil Grav 43.0 st Witnes Release	EEZE, 1 FERIAL 6,159,44 70 sand in) vity - Al ssed By ssed By	ETC. _ USED 00# Loca 	al 100 Mesh	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northv	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 842'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates_1034'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen1961'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs 3722'	T.Todilto				
T. Abo	TCastile	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, from	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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No. 1	, from	.to	feet
	-	.to	
No. 3	, from	.to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						:	