

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017									
		1. WELL API NO. 30-015-44665			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name Gobbler 5 B2HE State									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number: 1H										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744										
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Palmillo; Bone Springs East 49553										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	H	5	19S	28E 29G		1180								
BH:	E	5	19S	28E 29G		2003								
13. Date Spudded 04/12/2018	14. Date T.D. Reached 04/23/18	15. Date Rig Released 04/25/18		16. Date Completed (Ready to Produce) 07/26/18		17. Elevations (DF and RKB, RT, GR, etc.) 3412 GL								
18. Total Measured Depth of Well 12620 MD / 7722		19. Plug Back Measured Depth 12570' MD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name 3722' - 12570' Bone Springs														
CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
13 3/8"	54.5 J55	453'	17 1/2"	300 C	0									
9 3/8"	40 J55	1100'	12 1/4"	300 C	0									
7"	26 HCP110	8145'	8 3/4"	850 C	0									
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
4 1/2"	7293'	12570'	275 C											
6 1/8" Hole	HCP110 13.5#													
26. Perforation record (interval, size, and number) 8023' - 12570' (23 stages, 0.39" EHD, 792 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8023' - 12570'</td> <td>8,899,219 gals SW, carrying 6,159,400# Local 100 Mesh sand & 2,926,900# Local 40/70 sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8023' - 12570'	8,899,219 gals SW, carrying 6,159,400# Local 100 Mesh sand & 2,926,900# Local 40/70 sand.				
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28. PRODUCTION														
Date First Production 07/26/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing									
Date of Test 8/6/18	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 618	Gas - MCF 803	Water - Bbl. 841								
Flow Tubing Press. NA	Casing Pressure 460	Calculated 24-Hour Rate	Oil - Bbl. 618	Gas - MCF 803	Water - Bbl. 841	Oil Gravity - API - (Corr.) 43.0								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Robin Terrell									
31. List Attachments CI04, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude		Longitude		NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed														
Signature		Name Regulatory		Title		Date								
E-mail Address														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 842'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1034'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1961'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3722'	T. Todilto	
T. Abo	T. Castile	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology