	UNITED STATES	ITERIOR		OMI	RM APPROVED B NO. 1004-0137 s: January 31, 2018
	UREAU OF LAND MANA NOTICES AND REPOI	NINAM	CD	 Lease Serial No NMNM2748 	
Do not use this form for proposals to drill or to re-enter an Artesia abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/A	greement, Name and/or N
. Type of Well			8. Well Name and No. GISSLER B 49		
		TINA HUERTA a@eogresources.com		9. API Well No. 30-015-36824	
3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4168		10. Field and Pool or Exploratory Area LOCO HILLS;GLORIETA-YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		,		11. County or Pari	ish, State
Sec 11 T17S R30E SENW 1650FNL 1650FWL				EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE,	REPORT, OR C	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	🗋 Acidize	Deepen	Product	ion (Start/Resume)) 🗖 Water Shut-O
—	Alter Casing	Hydraulic Fracturing	🗖 Reclam	ation	Well Integrity
Subsequent Report	Casing Repair	New Construction	🗖 Recomp		🛛 Other
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 082718