B SUNDRY	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	NTERIOR GEMENT RTS ON W	NMO ELLS e-enter anArter proposals.		5. Lease Seri NMNM2			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. GISSLER B 51			
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-015-37240			
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168			10. Field and Pool or Exploratory Area LOCO HILLS;GLORIETA-YESO				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R30E NWNE 990FNL 1650FEL						11. County or Parish, State EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, I	REPORT, C	DR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	☐ Ne □ Plu	epen draulic Fracturing & Construction g and Abandon g Back	☐ Reclama ☐ Recompl	lete urily Abandor	Well IntegrityOther		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f This is notification that EOG Y EOG Y Resources, Inc., as ne restrictions concerning operat	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil inal inspection. Y Resources, Inc. is taking w operator, accepts all a	give subsurface the Bond No. c sults in a multip led only after al g over operat pplicable ter	Docations and measu in file with BLM/BIA de completion or recorrequirements, includ ions of this well. ns, conditions, st	red and true ver Required sub impletion in a n ing reclamation ipulations an	tical depths of sequent reports ew interval, a F , have been con	all pertinent markers and zones. s must be filed within 30 days form 3160-4 must be filed once		
Bond Coverage: BLM Bond Fi Change of Operator Effective: Former Operator: Burnett Oil (•			HED F(S OF A	HICT II-ARTESIA O.C.D. PPROVAL		
		NINCO	9,7.10			(
14. I hereby certify that the foregoing is Name(Printed/Typed) TINA HUE	Electronic Submission # For EOG Y F Committed to AFMSS for	428474 verific RESOURCES,	d by the BLM Wel NC., sent to the by PRISCILLA PE	I Information	System /2018 ()			
Signature (Electronic S			Date 07/24/2					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE TO THE AND THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43	uitable title to those rights in the ict operations thereon. U.S.C. Section 1212, make it a	e subject lease	Title Office erson knowingly and	BUREAU	DT THINK IN	20/8 thate .		
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **								

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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