Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Artes

FORM APPROVED

sia	OMB NO. 1004-0137 Expires: January 31, 20				
	5. Lease Serial No. NMNM074939				

SUNDRY NUTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandaned well. Has form 2460 2 (ABD) for evaluations and

6	If Indian	Allottee or	Tribe	Name

abandoned wei	I. Use form 3160-3 (API	)) for such p	roposais.		,		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. GISSLER B 75						
Name of Operator Contact: TINA HUERTA     EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-015-39363		
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No. Ph: 575-74	(include area cod 8-4168	de)	10. Field and Pool or Exploratory Area CEDAR LAKE; GLORIETA-YESO			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,	)			11. County or Parish, State		
Sec 12 T17S R30E NWSW 17	EDDY COUNTY, NM						
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE	OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION	·		
Notice of Intent	☐ Acidize	☐ Deep	en	☐ Producti	on (Start/Resume)	■ Water Shut-Off	
<b>-</b> .	☐ Alter Casing	☐ Hyd	raulic Fracturin	g 🔲 Reclama	ntion	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New	Construction	☐ Recomp	lete	○ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempora	arily Abandon		
	☐ Convert to Injection	Plug	Back	□ Water D	isposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi  This is notification that EOG Y EOG Y Resources, Inc., as ne restrictions concerning operati Bond Coverage: BLM Bond Fi Change of Operator Effective: Former Operator: Burnett Oil O	ally or recomplete horizontally, it will be performed or provide operations. If the operation resonandonment Notices must be fillinal inspection.  Resources, Inc. is taking two operator, accepts all all ions conducted on this lead to the No: NMB00434  7/1/18  ACC Co Inc. (3080)	give subsurface the Bond No. on sults in a multiple ed only after all i over operation pplicable termase, or portion	locations and mean file with BLM/E completion or requirements, includes, conditions, and lease description of the conference of the confer	asured and true version. Required subsection in a natural number of the subsection in a natural number of th	rtical depths of all pertin sequent reports must be sew interval, a Form 316 n, have been completed a	ent markers and zones filed within 30 days 0-4 must be filed once and the operator has 0 6 2018  ARTESIA O.C.D.	
Name (Printed/Typed) TINA HUE	Electronic Submission # For EOG Y R Committed to AFMSS fo	RESOURCES,	NC.,/sent to th by PRISCILLA I	ne Carlsbad	5/2018 ()		
				ΛD	DEU/ED /		
Signature (Electronic S	Submission)		Date 07/24	/2018 <b>- /<sup>F</sup>\I</b>	I IVAN FO	<b>A</b>	
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE US	SE //		
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to conduct the applicant the applica	uitable title to those rights in the		Title	BURRAJI OI CARLSI		Tratte	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe to any matter w	son knowingly a	and willfully to ma	ke to any department of	agency of the United	
(Instructions on page 2) ** OPERAT	FOR-SUBMITTED ** O	PERATOR	SUBMITTER	** OPERAT	J OR-SUBMITTED	**	

## **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- .3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 082718**