Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 xpires: January 31, 2018

	Exp	oires: .	anuary	<u>31,</u>
Lease	Serial	No.		

٥.	Lease Senal No.
	NMNM2748

Do not use th	a form for proposals to	drill on to ro	1.41	れひしひし			
abandoned we	is form for proposals to II. Use form 3160-3 (API	D) for such pr		rtesia	6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other					8. Well Name and No. GISSLER B 87		
Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-015-40697	7	
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No. Ph: 575-748	b. Phone No. (include area code) Ph: 575-748-4168			10. Field and Pool or Exploratory Area LOCO HILLS; GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 11 T17S R30E NENW 419FNL 1507FWL					EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR O	THER DATA	
TYPE OF SUBMISSION			FACTION				
■ Notice of Intent	☐ Acidize	□ Deepen		□ Producti	ion (Start/Resume)		
	□ Alter Casing	☐ Hydra	aulic Fracturing	□ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		Temporarily Abandon		
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug		☐ Water D	·		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f This is notification that EOG Y EOG Y Resources, Inc., as ne restrictions concerning operat	rk will be performed or provide operations. If the operation resondonment Notices must be filial inspection. Resources, Inc. is taking two operator, accepts all as	the Bond No. on sults in a multiple ed only after all recover operation opplicable terms use, or portion	file with BLM/BIA completion or reco quirements, includ ns of this well. s, conditions, sti of lease describ	 Required sub impletion in a n ing reclamation ipulations an oed. 	psequent reports must lew interval, a Form 3 n, have been complete	be filed within 30 days 160-4 must be filed once d and the operator has	
Bond Coverage: BLM Bond Fi	le No: NMB00434	C	SEE ATTACHED FOR SEP 0 6 2018				
Change of Operator Effective:		CONDITIONS OF APPROVAHESIA O.CO.					
Former Operator: Burnett Oil (Co Inc. (3080) Acce	epted Fo	r Kecoro	18/18/01	DISTRICT I	Antresin or a series of the se	
14. I hereby certify that the foregoing is	Electronic Submission #4	ESOURCES, N	C., sent to the (Carlsbad	- 1		
Name (Printed/Typed) TINA HUE	RTA		Title REGUL	ATORY SPE		9D/ /X/\	
Signature (Electronic S	Submission)		Date 07/24/20		Fill I 1808		
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SEAUG 27 P	OIB AT IN	
Approved By			Title	BURE	OF LAND NAM	ALEYEN pate	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office		WARRED EN ENTER		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pers	on knowingly and	willfully to ma	ke to any department	or agency of the United	

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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