Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM2748

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well				8. Well Name and No. GISSLER B 111	
Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com				9. API Well No. 30-015-42312	
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No. (include area Ph: 575-748-4168	code)	10. Field and Pool or Exploratory Area LOCO HILLS; GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 11 T17S R31E SWNE 2100FNL 1980FEL				EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ■ Notice of Intent Notice of	☐ Acidize	□ Deepen	□ Product	ion (Start/Resume)	■ Water Shut-Off
	■ Alter Casing	☐ Hydraulic Fractur	ing 🔲 Reclama	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	n 🗖 Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	n 🔲 Tempor	arily Abandon	•
	Convert to Injection	Plug Back	■ Water D	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi This is notification that EOG Y EOG Y Resources, Inc., as ne restrictions concerning operational Bond Coverage: BLM Bond Fill Change of Operator Effective: Former Operator: Burnett Oil Co.	ally or recomplete horizontally, it will be performed or provide operations. If the operation resundant must be file and inspection. Resources, Inc. is taking we operator, accepts all appons conducted on this lead to the No: NMB00434 7/1/18 Co Inc. (3080) ACC	give subsurface locations and rethe Bond No. on file with BLM ults in a multiple completion or d only after all requirements, in over operations of this was plicable terms, conditions se, or portion of lease described by the second of the s	easured and true verbilla. Required subtraction in a recompletion in a recluding reclamation ell. s, stipulations and scribed. ATTACH NDITIONS ord	rtical depths of all pertinosequent reports must be new interval, a Form 3160, have been completed at SEP	ont markers and zones. filed within 30 days 0-4 must be filed once at the operator has CEIVED 0 6 2018 -ARTESIA O.C.D.
Name (Printed/Typed) TINA HUE	For EOG Y RI Committed to AFMSS for	28700 verified by the BLM ESOURCES, NC., sent to processing by PRISCILLA Title REC	the Carlshad	5/2018 ()	
Signature (Electronic S	<u> </u>		5/2018 A DDI		$A N_{\sim}$
	THIS SPACE FO	R FEDERAL OR STA	TE OFFICE US	E VID	
Approved By		Title	AUG	2 7 2018	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office BURE/U OF LAND MANAGEMENT Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and within to make to find department or agency of the mited					
itle 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a c tatements or representations as t	rime for any person knowingly o any matter within its jurisdict	and withfully to ma	kerto him department or a	sency of the United
Instructions on page 2) ** OPERAT	OR-SUBMITTED ** OF	PERATOR-SUBMITTE	D * OPERATO	OR-SUBMITTED	*//

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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