Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires: January 31
5. Lease Serial No.
NMLC055264

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SUNDRY NOTICES AND REPORTS ON WELLS	Artesia
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals) F
abandoned wen. Ose form 5100-5 (Ar b) for such proposal.	J.

6. If Indian, Allottee or Tribe Name

abandoned wel	I. Use form 3160-3 (API	D) for such proposals.		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or	CA/Agreement, Name and/or No.
Type of Well Gas Well			8. Well Name JACKSO	
2. Name of Operator EOG Y RESOURCES, INC.	Contact:	TINA HUERTA a@eogresources.com	9. API Well 30-015-	
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	T	3b. Phone No. (include area code) Ph: 575-748-4168		Pool or Exploratory Area LAKE; GLORIETA-YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County o	or Parish, State	
Sec 12 T17S R30E NWSW 1650FNL 2310FEL			EDDY C	COUNTY, NM
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, (OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent ■ Notice of Intent Notice of	☐ Acidize	☐ Deepen	☐ Production (Start/Res	sume)
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	☐ Temporarily Abando	n
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	
following completion of the involved testing has been completed. Final At determined that the site is ready for f. This is notification that EOG Y. EOG Y. Resources, Inc., as ne restrictions concerning operat. Bond Coverage: BLM Bond F. Change of Operator Effective: Former Operator: Burnett Oil 6	repaidonment Notices must be filinal inspection. Resources, Inc. is taking the woperator, accepts all a ions conducted on this less like No: NMB00434 7/1/18 Co Inc. (3080) ACCEP	led only after all requirements, included only after all requirements, included over operations of this well. In policiable terms, conditions, state, or portion of lease descri	ipulations and bed.	RECEIVED SEP 0 6 2018
14. I hereby certify that the foregoing is Name (Printed/Typed) TINA HUE	Electronic Submission # For EOG Y F Committed to AFMSS fo	428541 verified by the BLM We RESOURCES, INC., sent to the or processing by PRISCILLA PE Tiple REGUL	Carlsba ¢ i	
Signature (Electronic	Submission)	Date 07/24/2	O18 APPROX	ED//
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq	ed. Approval of this notice does	Title	AUG 2/	2018// Day
which would entitle the applicant to cond	uitable title to those rights in th	e subject lease		MELICE IV
Title 18 U.S.C. Section 1001 and Title 43	uitable title to those rights in th uct operations thereon. U.S.C. Section 1212, make it a	orime for any person knowingly and	CARLSEND FIELD	FFICE
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent (Instructions on page 2)	uitable title to those rights in th uct operations thereon. U.S.C. Section 1212, make it a	orime for any person knowingly and	CARLSEND FIELD	FFICE

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.

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