

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM111533

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
ROADHOUSE FEDERAL 2H

9. API Well No.
30-015-44279-00-S1

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Onshore Order Variance
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO ENERGY INC RESPECTFULLY SUBMITS THIS SUNDRY AS NOTICE OF INTENT TO UTILIZE A TEMPORARY LACT UNIT TO SELL OIL FROM THE REFERENCED LOCATION.

REQUEST IS TO UTILIZE A CORIOLIS METER TO SELL OIL PRODUCTION FROM FLOW BACK STORAGE TANKS LOCATED ON THE WELL PAD. THIS CUSTODY TRANSFER METER IS DESIGNED, INSTALLED AND OPERATED IN ACCORDANCE WITH ALL APPLICABLE API STANDARDS.

METER WILL MEET ALL APPLICABLE PROVISIONS OF CFR 3174. METERS WILL BE PROVEN WITH IN 24 HRS OF FIRST SALE OF OIL. BLM WILL BE NOTIFIED PRIOR TO SALE/ PROVING.

Angus Skid SN 22302-3

SEE ATTACHED FOR CONDITIONS OF APPROVAL
Accepted For Record
NMOCD *up 9-7-18*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #432277 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/23/2018 (18PP2508SE)

Name (Printed/Typed) PATRICIA DONALD Title REGULATORY ANALYST

Signature (Electronic Submission) Date 08/21/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZQTA STEVENS Title PETROLEUM ENGINEER Date 08/24/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #432277 that would not fit on the form

32. Additional remarks, continued

Meter type: Coriolis
Meter Serial #: 14801706
Meter model # CFM300M355NRAUEZZZ
Transmitter serial #: Pressure 0027316
Transmitter model #: Rosemont 3051TG3A2B21AE5M5

METER WILL BE LOCATED ON THE PAD WITH THE REFERENCED WELL.
Location of meter & tanks: 32.15246, -104.02180

TWO WELLS WILL BE ASSOCIATED WITH THIS LACT.
Roadhouse Federal 2H 30-015-44279
Golden Corral Federal 2H 30-015-44277

ROADHOUSE FEDERAL 2H
NM111533, SEC. 6, T25S, R29E, NWNW

8/21/2018 APPROVED: With attached COAs. ZS

1. Approval is for Coriolis meter **ANGUS SKID SN 22302-3** - Serial No. **14801706** and transmitter model- **ROSEMONT 3051TG3A2B21 AE5M5** Serial No. **Pressure 0027316**.
2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer.
5. The custody transfer meter shall be proven monthly in conformance with 43 CFR 3174.11. The meter proving is to be witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
6. A copy of the monthly meter proving report will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
9. All other provisions of the Onshore Oil and Gas Regulations, especially 43 CFR 3173 and 43 CFR 3174 shall be met.
10. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.
11. Upon installation of LACT, submit an updated facility diagram as per 43 CFR 3173 if LACT installed for more than 60 days.