Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well SOIN WELL OCD Artesia			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC068430 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 891000303J 8. Well Name and No. POKER LAKE UNIT CVX JV PC 6H							
					2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tracie_cherry@xtoenergy.com				9. API Well No. 30-015-36636-00-S1	
					3a. Address3b. Phone No. (include area code)6401 HOLIDAY HILL RD BLDG 5 SUITE 200Ph: 432-221-7379MIDLAND, TX 79707Ph: 432-221-7379				10. Field and Pool or Exploratory Area WILDCAT	
					4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
					Sec 33 T24S R30E SESE 350FSL 350FEL 32.167987 N Lat, 103.878578 W Lon				EDDY COUNTY, NM	
12. CHECK THE	APPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA					
TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION							
□ Notice of Intent	C Acidize	Deepen	Product	ion (Start/Resume)	U Water Shut-Of					
_	Alter Casing	Hydraulic Fracturing	🗖 Reclam	ation	Well Integrity					
🛛 Subsequent Report	Casing Repair	New Construction	🗖 Recomp	olete	Other Site Facility Diam					
Final Abandonment Notice	Change Plans	Plug and Abandon			Site Facility Diag m/Security Plan					
	Convert to Injection	Plug Back	🖸 Water I	Disposal						
If the proposal is to deepen direction Attach the Bond under which the v	nally or recomplete horizontally, give ork will be performed or provide the	e subsurface locations and measu Bond No. on file with BLM/BIA	red and true ve Required sul	ertical depths of all pertin bsequent reports must be	nent markers and zones filed within 30 days					
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