

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA Inc. P.O. BOX 50250 Midland, TX 79710		<sup>2</sup> OGRID Number 16696
<sup>3</sup> Reason for Filing Code/ Effective Date - NW		
<sup>4</sup> API Number 30-015-44636	<sup>5</sup> Pool Name Pierce Crossing Bone Spring, East	<sup>6</sup> Pool Code 96473
<sup>7</sup> Property Code: 320631	<sup>8</sup> Property Name: Corral Canyon 36-25 Federal Com	<sup>9</sup> Well Number: 26H

**II. <sup>10</sup> Surface Location**

Ul or lot no. 1	Section 1	Township 25S	Range 29E	Lot Idn	Feet from the 940	North/South Line NORTH	Feet from the 1213	East/West line EAST	County EDDY
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	----------------

**<sup>11</sup> Bottom Hole Location**      **Top Perf- 396' FSL 416' FEL**      **Bottom Perf- 355' FNL 476' FEL**

UL or lot no. A	Section 25	Township 24S	Range 29E	Lot Idn	Feet from the 198	North/South line NORTH	Feet from the 477	East/West line EAST	County EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : P	<sup>14</sup> Gas Connection Date: 6/9/18	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214754	LPC CRUDE OIL, INC	O
151618	ENTERPRISE FIELD SERVICES LLC NM OIL CONSERVATION ARTESIA DISTRICT SEP 04 2018 RECEIVED	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 2/25/18	<sup>22</sup> Ready Date 6/6/18	<sup>23</sup> TD 19660'M 9189'V	<sup>24</sup> PBT 19601'M 9179'V	<sup>25</sup> Perforations 9647-19499'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14-3/4"	10-3/4"	657'	825		
9-7/8"	7-5/8"	8765'	1908		
6-3/4"	5-1/2"	19646'	831		
	2-3/8"	9048'	N/A		

**V. Well Test Data**

<sup>31</sup> Date New Oil 6/10/18	<sup>32</sup> Gas Delivery Date 6/9/18	<sup>33</sup> Test Date 6/30/18	<sup>34</sup> Test Length 24 hrs.	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 697
<sup>37</sup> Choke Size 51/128	<sup>38</sup> Oil 1909	<sup>39</sup> Water 4790	<sup>40</sup> Gas 4530		<sup>41</sup> Test Meth F

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Jana Mendiola

Title:  
Regulatory Specialist

E-mail Address:  
janalyn\_mendiola@oxy.com

Date:  
8/29/18

Phone:  
432-685-5936

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

9-4-2018

Pending BLM approvals will  
subsequently be reviewed  
and scanned

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SEP 04 2018**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**RECEIVED**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM59386		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com			7. Unit or CA Agreement Name and No.		
3. Address P.O. BOX 50250 MIDLAND, TX 79710			8. Lease Name and Well No. CORRAL CANYON 36-25 FED COM 26H		
3a. Phone No. (include area code) Ph: 432-685-5936			9. API Well No. 30-015-44636		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 940FNL 1213FEL 32.163987 N Lat, 103.933375 W Lon Sec 1 T25S R29E Mer NMP At top prod interval reported below SESE 396FSL 416FEL 32.167513 N Lat, 103.930687 W Lon Sec 36 T24S R29E Mer NMP At total depth NENE 198FNL 477FEL 32.195136 N Lat, 103.930701 W Lon Sec 25 T24S R29E Mer NMP			10. Field and Pool, or Exploratory PIERCE CROSSING BN SPRG,E		
14. Date Spudded 02/25/2018			11. Sec., T., R., M., or Block and Survey or Area Sec 1 T25S R29E Mer NMP		
15. Date T.D. Reached 04/10/2018			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/06/2018			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3136 GL					
18. Total Depth: MD TVD 19660 9189		19. Plug Back T.D.: MD TVD 19601 9179		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

**23. Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	657		825	200	0	
9.875	7.625 L80	26.4	0	8765	3390	1908	654	0	
6.750	5.500 P110	20.0	0	19646		831	206	5800	

**24. Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9048							

**25. Producing Intervals**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRINGS	9647	19499	9647 TO 19499	0.370	1200	ACTIVE
B)						
C)						
D)						

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
9647 TO 19499	12470514G SLICKWATER + 7182G 7.5% HCL ACID W/ 15034214# SAND

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/10/2018	06/30/2018	24	➡	1909.0	4530.0	4790.0			GAS LIFT
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
51/128	SI	697.0	➡	1909	4530	4790	2373	POW	

**28a. Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			➡						

Pending BLM approvals will subsequently be reviewed and scanned

*MS*  
*9.4.18*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #433264 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OF

SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	3385	4301	OIL, GAS, WATER	RUSTLER	492
CHERRY CANYON	4302	5661	OIL, GAS, WATER	SALADO	1013
BRUSHY CANYON	5662	7199	OIL, GAS, WATER	CASTILE	1865
BONE SPRING	7200	8227	OIL, GAS, WATER	DELAWARE	3350
1ST BONE SPRINGS	8228	9101	OIL, GAS, WATER	BELL CANYON	3385
2ND BONE SPRINGS	9102	9189	OIL, GAS, WATER	CHERRY CANYON	4302
				BRUSHY CANYON	5662
				BONE SPRING	7200

32. Additional remarks (include plugging procedure):  
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 8228'M  
2ND BONE SPRINGS 9102'M

Logs were mailed 8/30/18.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #433264 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 08/29/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #433264 that would not fit on the form**

**32. Additional remarks, continued**

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

SEP 04 2018

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

RECEIVED

5. Lease Serial No. NMNM59386
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. CORRAL CANYON 36-25 FED COM 26H
9. API Well No. 30-015-44636
10. Field and Pool or Exploratory Area PIERCE CROSSING BN SPRG,E
11. County or Parish, State EDDY COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator OXY USA INC.	
Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5936
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25S R29E Mer NMP NENE 940FNL 1213FEL 32.163987 N Lat, 103.933375 W Lon	

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 5/4/18, RIH & clean out to PBTD @ 19601', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 19499-19349, 19299-19151, 19101-18953, 18906-18755, 18707-18557, 18509-18359, 18311-18161, 18113-18014, 17913-17765, 17717-17567, 17519-17369, 17319-17171, 17128-16973, 16925-16775, 16725-16580, 16529-16379, 16331-16181, 16133-15983, 15935-15785, 15735-15584, 15539-15389, 15339-15191, 15143-14993, 14945-14795, 14745-14597, 14549-14399, 14349-14201, 14153-14003, 13955-13805, 13755-13607, 13559-13409, 13361-13211, 13163-13013, 12963-12815, 12765-12620, 12567-12419, 12369-12221, 12168-12023, 11973-11825, 11775-11627, 11579-11429, 11379-11231, 11181-11033, 10983-10837, 10787-10637, 10589-10439, 10392-10241, 10193-10043, 9995-9845, 9795-9647. Total 1200 holes. Frac in 50 stages w/ 12470514g Slick Water + 7182g 7.5% HCl acid w/ 15034214# sand, RD Schlumberger 5/22/18. 7/24/18 RUPU, RIH & clean out, POOH, RIH with 2-3/8" tbg & set @ 9048', RIH w/gas lift, RD 8/1/18. Pump to clean up and turn well over to production.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #433263 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR REGULATORY ADVISOR

Signature (Electronic Submission)

Date 08/29/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will  
subsequently be reviewed  
and scanned  
9-4-18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly or States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Department or agency of the United

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*