Form 3160-4				UNITE	D STATE	5		NM	OIL C	ONSEI SIA DIST	RICT		)RM AP	PROVE	D
(August 2007	7)		DEPA BUREA	RTMENT	OF THE I ND MAN	NTERIO	R NT		SEE	> 10 2	d18	ON	AB No.	1004-01 ly 31, 20	37
	WELL	COMPL			OMPLE						5. L	ease Serial	No.		
la. Type o	of Well	Oil Well	Gas	Well C	Dry [	] Other			<del>R</del>	ECEIVE	<b>D</b>	IMNM191		or Tribe	Name
b. Type o	of Completio	on 🛛 N Othe	lew Well er	U Work	Over 🗖	Deepen	🗖 Plu	g Back	🗖 Dif	f. Resvr.					me and No.
	of Operator	······			Contact: alyn_mend			A		<u> </u>		ease Name			
3. Addres	s P.O. BO	X 50250 D. TX 79	· · · · · ·			3a	Phone N 32-68	o. (includ	le area co	de)		PI Well No			DERAL 3H
4. Locatio	on of Well (R			nd in accord	dance with I							Field and P		Explor	
At surf	ace NEN	// 120FNL	. 2594FWL	32.26785	3 N Lat, 10	3.748730	) W Lon								E SPRING and Survey
At top	prod interval	reported b	elow NE	NW 349FN	IL 2210FW	L 32.267	249 N La	t, 103.75	50005 W	Lon	0	r Area Se	ec 35 T	23S R	31E Mer NM
		SW 195F			163 N Lat,	103.7500	05 W Lo	1				County or I DDY	Parish	13.	NM State
14. Date S 03/08/				Date T.D. Re 4/24/2018	eached		D&	2/2018	ted Ready to	o Prod.	17. E	Elevations 34	(DF, K 63 GL	B, RT,	GL)*
18. Total I	Depth	MD TVD	1486 1009		9. Plug Bac	k T.D.:	MD TVD		4810 0094	20. De	pth Brid	dge Plug S		MD TVD	·
						h)			Wa	is well core is DST run' rectional Su	d? ? irvey?	X No No No	□ Yes	s (Subn	nit analysis) nit analysis) nit analysis)
23. Casing a	ind Liner Rec	cord <i>(Repo</i>	rt all string	T					····						
Hole Size	Size/O	Grade	Wt. (#/ft.)	Top (MD)	Botton (MD)		Cementer Depth		of Sks. & of Cemen	t Slurry t (BE		Cement	Top*	Arr	ount Pulled
17.500		375 J55	54.5		_	03			11	27	273		0		
<u> </u>		.625 L80 500 P110	<u>47.0</u> 20.0		0 44 0 148			┣──		45 60	<u>398</u> 743		<u>0</u> 48	· · · ·	
									J. 23		743		40		
								<u> </u>		_					
24. Tubing	g Record	I		<u> </u>				I	<u> </u>					L	
	Depth Set (N	MD) Pa 9830	icker Depth	(MD) 9830	Size D	epth Set (I	MD) F	acker De	pth (MD)	Size	De	pth Set (M	D)	Packer	Depth (MD)
_ البر ب	ing Intervals	90301		_9630[		26. Perfor	ation Reco	ord							
	ormation		Тор		Bottom	F	Perforated			Size		lo. Holes		Perf	Status
A) 2ND B)	BONE SPR	RINGS		10102	14697		1	0102 TC	0 14697	0.3	70	552	ACTI	VE	
<u>C)</u>													<u> </u>		
D)	racture. Treat										1-				
	Depth Interva		ient Squeez	e, EIC.			A	mount and	d Type of	Material					
	1010	02 TO 146	97 741090	OG SLICKW	ATER + 102	48G 7.5%									
- <del>-</del>															
28. Product Date First	ion - Interval Test	Hours	Test	Oil	Gas	Water	Oil Gr		Gas		Denderste	on Method			
Produced 06/15/2018	Date 06/26/2018	Tested 24	Production	BBL 2190.0	MCF 2365.0	BBL 2960.	Corr		Grav		Productio	on Method			
Choke Size	Tbg. Press	Csg	24 Hr	Oil	Gas	Water	Gas.O	ıl	Wel	Status			GAS L	171	·
50/64	Flwg Sl	Press 1075.0		BBL 2190	MCF 2365	BBL 2960	Ratio	1080		POW					
	tion - Interva	·	1											//;	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr 7		Gas Grav	ity	Productio	n Mer	ovals	wed	P' M
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio	1	Well	Stan-	Jing B	ently be	(61,2		NG 14 9.16.1
'See Instructi ELECTRON	ions and space NIC SUBMIS ** C	SSION #4.	33986 VER	IFIED BY	side) THE BLM D ** OPE		NFORMA R-SUBI	TION S	YSTEM D ** OF	_ ` <sub>د</sub> ربلا PER, <sup>عر</sup>	id sca		ÉD **		

28b. Produ	uction - Interv	al C						-					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr API		Gas Gravity	Production Method			
Choke Size	Tbg. Press Flwg Sl	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well S	eli Status			
28c. Produ	ction - Interve	al D		·	· · · · ·								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr API		Gas Gravity				<u> </u>
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Si	ell Status			
29. Dispos SOLD	ition of Gas/S	old. used	for fuel, vente	ed. etc.)	•				ł				
30. Summa Show a tests, in	ary of Porous ill important z icluding depth overies.	ones of p	orosity and co	intents there	of: Cored ir tool open,	ntervals and flowing and	all drill-ste l shut-in pre	em essures		31. For	mation (Log) Markers		
F	ormation		Тор	Bottom		Descriptic	ons, Conten	its, etc.			Name	ļ	Тор
BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRINGS 2ND BONE SPRINGS		4433 5319 6567 8275 9329 10019	5318 6566 8274 9328 10018 10098	6566         OIL, GAS, WATER           8274         OIL, GAS, WATER           9328         OIL, GAS, WATER           10018         OIL, GAS, WATER					RUSTLER SALADO CASTILE DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON			Meas. Depth 653 975 2870 4406 4433 5319 6567 8275	
32. Addition 52. FO	nal remarks (i RMATION (L	nclude pli .OG) MA	ugging proced RKERS CO	lure): NTD.				. –					
	ONE SPRING		29'M 0019'M										
Logs w	ere mailed 9	/6/18.											
1. Elect	nclosed attach rical/Mechani ry Notice for	cal Logs				. Geologic . Core Ana	•			DST Rep	ort 4. C	Directional	l Survey
34. I hereby	certify that th	e foregoi	ng and attach Electro	nic Submis	ion is compl sion #4339 For OXY 1	86 Verified	by the BL	.M Well In	forma	vailable tion Sys	records (see attached in tem.	structions	<b>;)</b> ;
Name (p	lease print) [	AVID ST	EWART							ATORY	ADVISOR		
Signatur	e(	Electronic	c Submissio	n)				ate <u>09/05//</u>					
Title 18 U.S of the United	C. Section 10	01 and T alse, fictit	itle 43 U.S.C.	Section 12	12, make it	a crime for	any person	knowingly	and w	illfully to	o make to any departme	ent or age	ncy

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\*\* ORIGINAL \*\*

## Additional data for transaction #433986 that would not fit on the form

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## 32. Additional remarks, continued

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Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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5. Lease Serial No.

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G OH Well _ Gas Well _ Other       SEP 1 U 2018       * CAL-MONITOP'S SEPECERAL 3H         Baser of Operating Contract _ DATA MENDIOLA       Contract _ DATA MENDIOLA       9. API Well No.         Address       Address       9. API Well No.       9. API Well No.         Address       Do So 2020       Ib. Phone No (incluse area code)       10. Feld and Pool of Exploratory Area.         Address       Do So 2020       Ib. Phone No (incluse area code)       10. Feld and Pool of Exploratory Area.         Location of Well _ (Facuage, Sec. T. R. M. or Survey Description)       11. County or Parish, State       EDDY COUNTY, NM         Sz 257555 A11 Mer NMEN NEWW 1207NL 2594FWL       22 478550 M Usin       Intel County or Parish, State       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION       Intel Casing       Intel Page and Abandon         Subsequent Report       Change Rpair       December Production (Start/Resume)       Water Shart-Off         Subsequent Report       Change Rpair       New Construction       Recomplete       B Other         Final Abandomment Notice       Change Phase and Parison and Abandon       Tomporeal work and approximate duration thereof Abandomment Notice       B Other       B Other         Change Phase and on thereof Abandomment Notice       Change Phase and Abandon	SUNDRY Do not use th abandoned we	<ol> <li>Lease Serial No. NMNM19199</li> <li>If Indian, Allottee or Tribe Name</li> </ol>						
Contract: JANA MENDIOLA     Sub- Valid is analyse, mendical@Boxy.com     SEP 1 U 2018     CALLMONTOPS as FEDERAL 3H     Contract: JANA MENDIOLA     Sub- No (include area code)     A Valid No.     Contract: JANA MENDIOLA	SUBMIT IN	TRIPLICATE - Other inst	NM OIL CON	ISERVAT DISTRICT	ION: Unit or CA/Agro	eement, Name and/or No.		
OXY USA INC.       E-Mail: janayn_metholoid@oxy.com       30-915-44773         Address       P.O. BOX 50250       jb. Phore: No. (include area code)       10. Field and Palor Exploratory Area         P.O. BOX 50250       jb. Phore: No. (include area code)       10. Field and Palor Exploratory Area         Sec 35 7235 R31E Mer NMP NEWW 120FNL 2594FVL       22. 257855 N. Lat. M. or Survey Description)       11. County or Parish, State         Sec 35 7235 R31E Mer NMP NEWW 120FNL 2594FVL       22. 267855 N. Lat. 103 748730 W Ion       11. County or Parish, State         I. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       11. County or Parish, State         IN Notice of Intent       Axidize       Deepen       Production (Statr/Resume)       Water Shu-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       ID other       ID other         Final Abandonment Nutrice       Casing Repair       New Construction       Recomplete       ID objosil       Detection       ID other       ID other         Describe Proposed or Completed. Trank Ammonents Nutrice       Casing Repair       New Construction       Recomplete       ID other       ID other       ID other         The proposal or Completed. Trank Ammonents Nutrice       Casing Repair       New Constructin and Repain atter field within 30 dyses	1. Type of Well Oil Well Gas Well Ot	her	SEP 1	0 2018	8. Well Name and No CAL-MON MDP1	35 FEDERAL 3H		
P.O. BOX 50250       ID: APD, TX 78710       ID: APD, TX 78710         Location of Weil (Foolge: Sec. T. R. M. or Survey Description)       Sec. 35 T23S R31E Mer NMP NENW 120FNL 2594FWL       Sec. 35 T23S R31E Mer NMP NENW 120FNL 2594FWL         Sec. 35 T23S R31E Mer NMP NENW 120FNL 2594FWL       Sec. 35 T23S R31E Mer NMP NENW 120FNL 2594FWL       EDDY COUNTY, NM         22 267653 N Lat, 10.3746750 W Lon       II. County or Parish, State       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       IVPE OF ACTION         I Notice of Intent       Actidize       Decrepen       Production (Star/Resume)       Water Shul-Off         I Notice of Intent       Change Plans       Plug and Abandon       Recomplete       ID other         I Final Abandonmern Notice       Change Plans       Plug and Abandon       Recomplete       ID other         I final Abandonmern Notice       Change Plans       Plug and Abandon       Required subsequer Avertained water ad approximate duration thereof fillowing completed Operation. The comparishing two bubble contrast mater field with BA/BIA. Required subsequer advised approximate duration thereof fillowing completed or for advised the field oace tasking balance for the propage 10 completed Plans Advised fillowing the subsequer Advised and the operation of the involved operation. The comparishing two balance fooldowing the subsequer Advised and the operation advised the field oace tasking balance fooldowing the subsequer Advised and the operation adv		Contact: E-Mail: janalyn_me	ndiala (Annu annu	IVED				
Sec 33 723S R31E Mer NMP NENW 120FNL 2594FVL       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       Image: the transmission of the second secon	P.O. BOX 50250		3b. Phone No. (include area code) Ph: 432-685-5936		10. Field and Pool or COTTON DRA	Exploratory Area W; BONE SPRING		
32.267853 N Lat, 103.748730 W Lon       Image: Construction         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Notice of Intent       Acidize       Decepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       State of the comportant of t	4. Location of Well (Footage. Sec., 7	" R., M., or Survey Description)			11. County or Parish,	State		
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent <pre>             Actidize</pre> Decepen              Production (Start/Resumc)       Water Shut-Off         Subsequent Report              Casing Repair              New Construction              Reclamation              Well Integrity         B subsequent Report              Casing Repair              New Construction              Reclamation              Well Integrity         Describe Proposed or Completed Operations              Clange Plans              Plug Back              Water Disposal               Other              Other              Other              Other              Describe Proposed or Completed Operations: (Leady state all periment details in an utilize contains and mean-mompleton in a new interval, a format for an approximate duration thereof.               Ruburget State and periment Naters and zones.          Callowing completion of the involve operations: If the operation results in a multiple completion in an exerction and approximate duration thereof.               Format/state and the operation results are all completion in any exerction and exerction and exerction and exerction any exerction any exerction and exerction any exerction and exerction and exerctin any exerctis and in any exerction and exerctin any exe	Sec 35 T23S R31E Mer NMP 32.267853 N Lat, 103.748730	NENW 120FNL 2594FWL W Lon			EDDY COUNTY, NM			
□ Notice of Intent       □ Acidize       □ Deepen       □ Production (Start/Resume)       □ Water Shut-Off         ☑ Subsequent Report       □ Casing Repair       □ New Construction       □ Recamation       □ Well Integrity         ☑ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       ☑ Other         □ Final Abandonment Notice       □ Convert to Injection       □ Plug Back       □ New Construction       □ Recomplete       ☑ Other         □ Dewrite Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.       ■ Notice of all pertinent markers and zones.         □ Dewrite Proposed or Completed Operation. The performed commity, give subsurface forgations and messured and fuce vertinent markers and zones.       ■ Notice of all performed commits, give subsurface forgations and messured and fuce vertine markers and zones.         □ Other       □ Dewrite Proposed vork and approximate duration thereof.       ■ Notice must be fild only after all requirements, including reclamation, have been completed and the operation the involve operation. The performed commit is an unityle completion or tree involves must be fild only after all requirements, including reclamation, have been completed and the operation that 2020.       ■ New Committee on the involves markers and zones.         I Must A perf (Jask Aft 1324, 1332, 13080-12930, 12874-12728, 12676-12520, 13888-13738, 13688-13376, 13586, 13348, 13784, 13688-1334, 13686, 13348, 13284, 13346, 13686, 13348, 13284, 13284, 13284, 11264	12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	<sup>7</sup> NOTICE,	REPORT, OR OT	HER DATA		
Note of Infent       Alter Casing       Hydraulic Fracturing       Reclamation       Well Integrity         B Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated statuting date of any proposed work and approximate duration thereof.       Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated statuting date of any proposed work and approximate duration thereof.         Describe Proposed or Completed Operation. Clearly state all pertinent details, including restimated statuting technaling recompletion or recompleted in terost must be filed with 30 days tation the set is ready for final inspection.       RUPU 5/6/18, RIH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test.         RUPU 5/6/18, RIH & clean out to PBTD @ 14810', 2022-14142, 14090-133940, 13888-13738, 13688-13536, 13248-13132, 13284-1313, 13284-13132, 13284-1313, 13284-1313, 13284-1313, 13284-1313, 13284-1313, 13284-1313, 13284-1313, 13284-13134, 13284-1313, 13284-1313, 13284-13134, 1328-1313, 1	TYPE OF SUBMISSION		TYPE OF	ACTION	·	· · · · · · · · · · · · · · · · · · ·		
Alter Casing     Casing     Alter Casing     Alter Casing     Alter Casing     Alter Casing     Alter Casing     Alter Casing     Casing     Alter Casing	□ Notice of Intent	□ Acidize	Deepen	Product	ion (Start/Resume)	U Water Shut-Off		
B Subsequent Report       Casing Repair       New Construction       Recomplete       B Other         Change Plans       Plug and Abandon       Convert to Injection       Plug and Abandon       Composal is to deepen directionally or recomplete britten the datals, including estimated starting date of any proposed work and approximate duration thereof.         Describe Proposal is to deepen directionally or recomplete horizonally, give subsurface locations and messared and the vertical depths of all periment markers and zones.       Abandon       Temporarily Abandon         Describe Proposal is to deepen directionally or recomplete horizonally, give subsurface locations and messared and the vertical depths of all periment markers and zones.       Abandon ment when will be periment formed or provide the Boot No. on life with BLM Required subsurface locations and messared and the vertical depths of all periment markers and zones.         RUPU 5/6/18, RIH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test.       RIH & peri @ 14697-14546, 14494-14344, 14222-14142, 14090-13940, 13888-13738, 13686, 13788, 1368, 13788, 1368, 13788, 13686, 137	_	Alter Casing	Hydraulic Fracturing	🗖 Reclama	ation	—		
Convert to Injection     Plays Back     Water Disposal     Convert to Injection     Plays Back     Water Disposal     Water Disposal     Convert to Injection     Plays Back     Water Disposal     Water Disposal     Convert to Injection     Plays Back     Water Disposal     Water Disposal     Convert to Injection     Plays Back     Water Disposal     Water Disposal     Convert to Injection     Plays Back     Water Disposal     Water Disposal     Convert to Injection     Plays Back     Water Disposal     Water Disposal     Convert to Injection     Plays Back     Water Disposal     Water Disposal     Convert to Injection     Plays Back     Convert     Convert to Injection     Plays Back     Convert     Con	Subsequent Report	Casing Repair	New Construction	🗖 Recomp	lete	🛛 Other		
Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depend directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Alitech the Boards which the work will be performed or provide the Board No. on file with BL/MBIA. Required subsurpant reports must be filed once determined that the site is ready for final inspection. RUPU 56/18, RH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test. RUP4 56/18, RH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test. RUP4 56/18, RH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test. RUP4 56/18, RH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test. RUP4 56/18, RH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test. RUP4 56/18, RH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test. RUP4 56/18, RH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test. RUP4 56/18, RH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test. RUP4 56/18, RH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test. RUP4 56/18, RH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test. RUP4 56/18, RH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test. RUP4 56/18, RH & clean out to PBTD @ 14810', pressure test csg to 9800# for 30 min, good test. RUP4 57, 57, HCl acid wi 9193140# sand, RD Schlumberger 61/18, 8/8/18 RUP4 JU, RIH & clean out, POOH, RIH with 20 xY 20 kB As teg 9830', RIH wigas lift, RD 8/12/18. Pump to clean up and turn well over for 0XY USA INC.     pending BIM approvals will be reviewed Name (Primed/Typed) DAVID STEWART     Title SPACE FOR FEDERAL OR STATE OFFICE USE     proved By	Final Abandonment Notice	Change Plans	Plug and Abandon	Tempor	arily Abandon			
Attack the Bond under childs belowing only the Complete Information by we substrate releations and measure and tree vertical depths of all pertinent markers and zones. The belowing completion of the involved will be performed or provide the Bond No. on file with BLMBIA. Required absloquer (reports must be filed within 30 days following completion of the involved will be filed on the performed or provide the Bond No. on file with BLMBIA. Required absloquer (reports must be filed within 30 days determined that the site is ready for final inspection.  RUPU 5/6/18, RIH & clean out to PBTO @ 14810', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 14697-14546, 14494-14324, 14292-14142, 14090-13940, 13888-13738, 13688-13788, 13688-13788, 13788, 13688-13788, 13788, 13788, 13788, 13788, 13788,		Convert to Injection	Plug Back	🗖 Water D	-			
Electronic Submission #433992 verified by the BLM Well Information System         For OXY USA INC., sent to the Carlsbad         Name (Printed/Typed)       DAVID STEWART       Title       SR REGULATORY ADVISOR         Signature       (Electronic Submission)       Date       09/05/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         opproved By	12070-11924, 11868-11718, 1 10658-10506, 10456-10304, 1 10248g 7.5% HCI acid w/ 919: RIH with 2-7/8" tbg & set @ 98	1666-11514, 11464-11314 0253-10102' Total 552 hol 3140# sand_RD Schlumbe	4, 11262-11112, 11062-1091( les. Frac in 23 stages w/ 741( erger 6/1/18 - 8/8/18 RUPU - R	), 10860-10 )900g Slick	708, Water +			
For OXY USA INC., sent to the Carlsbad         Name (Printed/Typed)       DAVID STEWART       Title       SR REGULATORY ADVISOR         Signature       (Electronic Submission)       Date       09/05/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         opproved By       Title       pending BLM approvals will         ditions of approval, if any, are attached. Approval of this notice does not warrant or fy that the applicant holds legal or equitable title to those rights in the subject lease th would entitle the applicant to conduct operations thereon.       Title       pending BLM approvals will         18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and will tes any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.       uepartment or agency of the United	4. I hereby certify that the foregoing is	true and correct.		1.4.				
Signature       (Electronic Submission)       Date       09/05/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Title         opproved By		For OXY	USA INC., sent to the Carlsba	information id	System			
Date       Used	Name (Printed/Typed) DAVID ST	EWART	Title SR REG	ULATORY	ADVISOR			
18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and will ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Signature (Electronic S	ubmission)						
18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and will ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		THIS SPACE FOR	R FEDERAL OR STATE C	FFICE US	SE als wil			
18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and will ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	pproved By		Title	ding	BLM approvation	a M b M =		
18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and will ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	tify that the applicant holds legal or equ	itable title to those rights in the s	ot warrant or ubject lease Office	subsequences	Jentiv	Ч <sup>.</sup> ' —		
ructions on page 2)	le 18 U.S.C. Section 1001 and Title 43 ( states any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a cr tatements or representations as to	ime for any person knowingly and y					
	structions on page 2)							