## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 RECEIVED Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District\_III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. SEPS முறிம் இழிக்கம் copy to appropriate District Office

DISTRICT II-ARTESIA O.C.D. AMENDED REPORT Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number 1 Operator name and Address EOG Y Resources, Inc. 025575 104 South Fourth Street <sup>3</sup> Reason for Filing Code/ Effective Date Artesia, NM 88210 RC <sup>6</sup> Pool Code 4 API Number <sup>5</sup> Pool Name 75960 Dagger Draw; Wolfcamp, Gas 30 - 015 - 27506<sup>7</sup> Property Code 8 Property Name <sup>9</sup> Well Number March AMT Federal Com 14788

<sup>10</sup> Surface Location Π. North/South Line Feet from the East/West line County Ul or lot no. Section Township Range Lot Idn Feet from the **19S** 24Ē 660 South 1980 West Eddy 25 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date 12 Lse Code 13 Producing Method 15 C-129 Permit Number Code Date F 8/25/18 III. Oil and Gas Transporters

<sup>20</sup> O/G/W 18 Transporter 19 Transporter Name **OGRID** and Address 147831 Agave Energy Company G 3100 McKinnon Street, Suite 800 Dallas, TX 75201

IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD 24 PBTD 25 Perforations <sup>26</sup> DHC, MC RC 6/27/18 8070 6100' 6038'-6064' <sup>27</sup> Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement 14-3/4" 9-5/8" 1075 1300 sx (In place) 8-3/4" 7" 8070' 1475 sx (In place) 5960' 2-7/8"

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date Test Date 34 Test Length 35 Tbg. Pressure <sup>36</sup> Csg. Pressure 8/25/18 9/1/18 24 hrs 500 psi N/A 38 Oil <sup>40</sup> Gas 41 Test Method 37 Choke Size <sup>39</sup> Water 15/64" Flow Test 700 0 0 OIL CONSERVATION DIVISION <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Title: Tina Huerta Title: Approval Date: Regulatory Specialist E-mail Address: tina huerta@eogresources.com Phone: Date: September 10, 2018 575-748-1471

Pending BLM approvals will subsequently be reviewed and scanned

Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 1 2 2018

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

15. Type of Well		WELL	COMP	LETION	OR RI	ECON	IPLE	TION R	EPOR	STAND	<b>‡@GRT</b>	ESIA O.C	9. <sub>L</sub>	ease Serial 1 NMNM5802	No. 24		
2. Name of Operator   2. Name of Operator   3. Unit or CA Agreement Name and No NoNN/1/2811   3. NonNN/1/2811   3. Loars Name and Well No. No. 1/2760   3. Address TOA SOUTH F FUDTH STREET   3. Phone No. (include area code)   9. API Well No. 30-015-27505   3. Address TOA SOUTH F FUDTH STREET   3. Phone No. (include area code)   9. API Well No. 30-015-27505   3. Address TOA SOUTH F FUDTH STREET   3. Phone No. (include area code)   9. API Well No. 30-015-27505   3. Address TOA SOUTH F FUDTH STREET   3. Phone No. (include area code)   9. API Well No. 30-015-27505   3. Address TOA SOUTH F FUDTH STREET   3. Phone No. (include area code)   9. API Well No. 30-015-27505   3. Address ToA SOUTH F FUDTH STREET   3. Phone No. (include area code)   9. API Well No. 30-015-27505   3. Address ToA SOUTH F FUDTH STREET   3. Address ToA SOUTH STREET	la. Type o											<del> </del>				r Tribe Name	
EOS Y RÉSOURCES, INC.	7. Unit or CA Agreement Name and No.											ent Name and No.					
ARTESIA, NNA 88210    All Location of Well (Report I location clearly and in accordance with Federal requirements)*   At surface   SESW 660FSL 1980FWL	Name of Operator Contact: TINA HUERTA 8. Lease Name and Well No.																
At surface   SESW 660FSL 1980FWL   At top prod interval reported below   SESW 660FSL 1980FWL   At top prod interval reported below   SESW 660FSL 1980FWL   At total depth   SESW 660FSL 1980FWL   SESW 660FSL 1980FWL   15. Date 7. Date 7. Date 5. Date 1. Date 5. Date 6.	3. Address				ET						de area co	de)	9. A	PI Well No.	,	30-015-27506	
At surface SESW 660FSL 1980FWL  At 10p prod interval reported below SESW 660FSL 1980FWL  At 10p prod interval reported below SESW 660FSL 1980FWL  At 10p prod interval reported below SESW 660FSL 1980FWL  15. Date T.D. Reached OR27/2018	4. Location	4. Location of Well (Report location clearly and in accordance with Federal requirements)*  10. Field and Pool, or Exploratory DAGGER DRAW:WOFCAMP.GAS													Exploratory		
At total depth   SESW 680FSL 1980FWL   13. Date T.D. Reached   15. Date T.D. Reached   1725F983   15. Date T.D. Reached   1725F983   16. Date T.D. Reached   1725F983   17. Date T.D. Reached   1725F983   18. Total Depth   17. Date T.D. Reached   1725F983   19. Plug Back T.D.   17. Date T.D. Reached   1725F983   19. Plug Back T.D.   17. Date T.D. Reached   1725F983   19. Plug Back T.D.   17. Date T.D. Reached   1725F983   19. Plug Back T.D.   17. Date T.D. Reached   1725F983	At surface SESW 660FSL 1980FWL 11. Sec., T., R., M., or Block and Survey																
14. Date Spuelded   15. Date T.D. Reached   07/25/1963   15. Date T.D. Reached   07/25/1963   15. Date T.D. Reached   07/25/1963   16. Date Completed   08/24/2018   18. Total Depth:   MD   19. Plug Back T.D.;   MD   08/24/2018   18. Total Depth:   MD   19. Plug Back T.D.;   MD   08/24/2018   18. Total Depth:   MD   19. Plug Back T.D.;   MD   08/24/2018   19. Plug Back T.D.;   MD   08/24/2018   19. Plug Back T.D.;   MD   08/24/2018   19. Plug Set:   MD   6100   19. Plug Set:   MD   6100   19. Plug Set:   MD	At top prod interval reported below SESVV 660FSL 1980FVVL 12. County or Parish 13. State																
18. Total Depth   MD   8070   19. Plug Back T.D.   MD   6100   20. Depth Bridge Plug Set   MD   6100   TVD   Max DST Tun   Max	14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, KB, RT, GL)*																
TVD	00/21/2	.010				<b></b>					y ready it		<u> </u>				
NA	TVD TVD TVD																
Hole Size   Size/Grade   Wt. (#/ft.)   Top   Bottom   (MD)   Stage Cementer   Type of Cement   Type of Cement   Type of Cement   Type of Material	21. Type E N/A	lectric & Oth	ier Mecha	anical Logs F	tun (Sul	omit cop	y of ead	ch)			Wa	as DST run?	d? ? rvey?	<ul><li>№ No</li><li>№ No</li><li>№ No</li></ul>	☐ Yes ☐ Yes ☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
Hole Size   Size   Grade   Wi. (#/ft.)   (MD)   (MD)   Depth   Type of Cement   (BBL)   Cement   Formation   Palled	23. Casing a	nd Liner Rec	ord (Repe	ort all string	s set in	vell)					-			,			
23.0   8070   1475   0	Hole Size	iole Size Size/Grade \		Wt. (#/ft.)				_	_					Cement Top*		Amount Pulled	
24. Tubing Record   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Perforated Interval   Size   No. Holes   Perf. Status   Size   No. Holes   Size   No. Holes   Perf. Status   Size   No. Holes   Perf. Status   Size   No. Holes   Perf. Status   Size   No. Holes   Size		14.750 9.620 J55		<del></del>					1								
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)	8.750	)	7.000	23.0	1		80	070		<del>-</del>	14	75			0		
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)		<del>                                     </del>				$\dashv$		_								120	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)																14	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)																	
2.875   5960   5960   5960   26. Perforation Record   Size   No. Holes   Perf. Status			T.		(1.15)	1	<del></del>						<del>                                     </del>		<u> </u>	D 1 D 4 (4D)	
26. Perforation Record   Size   No. Holes   Perf. Status				acker Depth		<del>                                     </del>	- L	epth Set (	MD)	Packer D	epth (MD)	) Size	De	ptn Set (MI	2)	Packer Depth (MD)	
A) WOLFCAMP 6038 6064 6038 TO 6224 90 6038-6064 PRODUCING 6224  B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval 6038 TO 6224 ACIDIZED W/13,000G 15 PERCENT NEFE ACID.  6038 TO 6064 ACIDIZED W/9000G 15 PERCENT NEFE ACID.  28. Production - Interval A  Date First Date Date Date Production BBL MCF BBL Gravity Corr. API Gravity FLOWS FROM WELL  1576 Press Press Press Press Press BBL BBL MCF BBL Ratio Toduced State Production BBL MCF BBL MCF BBL Ratio Tested BBL MCF BBL Corr. API Date First Test Date Tested BBL MCF BBL MCF BBL Corr. API Subsequently be reviewed subsequently be reviewed subsequently be reviewed and scanned			00001			1		26. Perfor	ation Re	cord					1		
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Size									1 1			<u> </u>	FLOWS FROM WELL			OM WELL	
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Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil 'and scanned'	Date First Produced											Pending BLIVI approve				ed	
	Choke Size										<del> </del> ,	and scanned					

28b. Prod	luction - Inter	vai C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gr	as ravity	Production Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	eli Status	<del>L </del>			
28c. Prod	uction - Inter	val D		L		1							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gr	as avity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status	1			
29. Dispo		(Sold, used	for fuel, veni	ed, etc.)				· · ·			<del></del>		
		s Zones (In	clude Aquife	rs):					31. For	mation (Log) Ma	rkers		
tests, i	all important including dep coveries.	zones of poth interval	orosity and c tested, cushic	ontents there on used, tim	eof: Corec e tool ope	d intervals and all en, flowing and sh	drill-stem out-in pressure	es					
	Formation		Тор	Bottom		Descriptions	, Contents, etc	с.		Name Mea			
SAN ANDRES 474 1963 GLORIETA 1964 4210 ABO 4211 5320 WOLFCAMP 5321 7531									GL(	SAN ANDRES         47           GLORIETA         119           ABO         42           WOLFCAMP         53			
CANYON			5321 7532	7531 8070						NYON		7532	
										,			
32. Additi	ional remarks	(include p	lugging proce	dure):									
	enclosed atta		r (1 full cet re	a'd )		2. Geologic Re	enord		DST Report     4. Directional Survey				
<ol> <li>Electrical/Mechanical Logs (1 full set req'd.)</li> <li>Sundry Notice for plugging and cement verification</li> </ol>						6. Core Analys			7 Other:	•			
34. I herel	by certify tha	t the forego	-			mplete and correc					ched instruction	ns):	
			Electi	onic Subm For 1	ission #43 EOG Y R	34423 Verified b RESOURCES, IN	y the BLM V NC., sent to t	Vell Info	rmation Sys bad	stem.			
Name	(please print	TINA HU	JERTA				Title <u>F</u>	REGULA	TORY SPE	ECIALIST		<u> </u>	
Signat	ture	(Electror	nic Submissi	on)			Date 0	09/10/20	18				
Title 18 U	J.S.C. Section	1 1001 and	Title 43 U.S.	C. Section 1	212, mak	e it a crime for an presentations as t	y person kno	wingly ar	nd willfully	to make to any de	partment or a	gency	