rorm 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIO CAPISDAD FIELD **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS OCD A MMNM15302

Lease Serial No.

Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. CORRAL CANYON FEDERAL COM 15H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 9. API Well No. Name of Operator CHERYL ROWELL Contact: XTO ENERGY INCORPORATED 30-015-42927-00-X1 E-Mail: Cheryl\_rowell@xtoenergy.com 10. Field and Pool or Exploratory Area
CORRAL CANYON 3a Address 3b. Phone No. (include area code) 6401 HOLIDAY HILL ROAD BLDG 5 Ph: 432-571-8205 MIDLAND, TX 79707 WILLOW LAKE-BONE SPRING 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 5 T25S R29E SWSE 170FSL 2260FEL EDDY COUNTY, NM 32.152307 N Lat, 104.004854 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ■ Well Integrity □ Alter Casing ☐ Hydraulic Fracturing □ Reclamation Subsequent Report Other □ Casing Repair ■ New Construction ☐ Recomplete Production Start-up ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Temporarily Abandon Plug Back □ Water Disposal □ Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO respectfully submits this sundry notice to report the completion operations on the reference CCEPted For Record well. **NMOCD** 3/29/18 4/1/18 MIRU WL. Run GR/CCL/RCBL from 8,840 to surface. TOC: 775'. ND WH, NU frack stack. RDMO, WSI. RECEIVED 4/8/18 ? 4/9/18 MIRU acid, test frac stack 9,999 psig. PT csg to 6,900 psig. Shift sleeve @ 8,813 psig. Pump well volume, 1,000 gals 10% HCL acid. ISEP 0 6 2018 6/4/18-6/25/18 MIRU frac. frac well in 50 stages from 8,940-(18,693 ) sing a total of 578,627 lbs of proppant, DISTRICT II-ARTESIA O.C.D. 18673 3 14. I hereby certify that the foregoing is true and correct Electronic Submission #431389 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/16/2018 (18DLM0580SE) Name (Printed/Typed) CHERYL ROWELL Title REGULATORY COORDINATOR (Electronic Submission) Date 08/15/2018 Signature THIS SPACE FOR FEDERAL title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or AUG 1 6 2018 /s/ Jonathon Shepard certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make 14 any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its justification of LAND MAINAGEMENT

## Additional data for EC transaction #431389 that would not fit on the form

## 32. Additional remarks, continued

52,992 gals of acid and 16,677,112 gals of slickwater

6/27/18-6/30/18 MI CT. Install BOPs. Drill out frac plugs

7/2/18 RIH, set packer at 7,773?

7/7/1/-7/11/18 Run tubing at 7,798?

First Oil: 7/25/18