5 Ferm 3 150 5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS

BUREAU OF LAND MANAGEMENT SDAD FIELD OF The age Serial No.
NMNM15302 Do not use this form for proposals to drill or to re-el abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 Well Name and No. CORRAL CANYON FEDERAL COM 16H 1. Type of Well Oil Well Gas Well Other Name of Operator Contact: CHERYL ROWELL API Well No. XTO ENERGY INCORPORATED 30-015-42928-00-X1 E-Mail: Chervl_rowell@xtoenergv.com 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 6401 HOLIDAY HILL ROAD BLDG 5 Ph: 432-571-8205 CORRAL CANYON WILLOW LAKE-BONE SPRING MIDLAND, TX 79707 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 5 T25S R29E SESE 200FSL 710FEL EDDY COUNTY, NM 32.152345 N Lat, 103.999848 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off □ Production (Start/Resume) ☐ Acidize Deepen ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ☐ Well Integrity Subsequent Report Casing Repair ☐ New Construction □ Recomplete Other Production Start-up ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Water Disposal Convert to Injection □ Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO respectfully submits this sundry notice to report the completion operations on the referenced well. XTO respectfully submits this sundry notice to report the completion operations on the referenced weli RECEIVED 2/16/18-2/18/18 MIRU WL, Run GR/CCL/RCBL from 8.716 to surface. TOC: 2.530', ND WH, NU frack stack, RDMO, WSI, 4/7/18 ? 4/14/18 SEP 0 6 2018 MIRU acid, test frac stack 10.000 psig. PT csg to 6.900 psig. Shift sleeve @ 8800 psig. Pump well Accepted For Record volume, 1,000 gals 10% HCL acid. RDMO IDISTRICT II-ARTESIA O.C.D. NMOCD 14. I hereby certify that the foregoing is true and correct. Electronic Submission #431390 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/16/2018 (18DLM0581SE) Name (Printed/Typed) CHERYL ROWELL Title REGULATORY COORDINATOR (Electronic Submission) Date 08/15/2018 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE CEPTED FUN NEGUND Date Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or AUG 1 6 2018 s/ Jonathon Shepard certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its juggical OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Additional data for EC transaction #431390 that would not fit on the form

32. Additional remarks, continued

5/15/18-6/4/18
MIRU frac. frac well in 48 stages from 9,420-18,785 using a total of 537,707 lbs of proppant, 50,142 gals of acid and 16,267,022 gals of slickwater

6/24/18-7/2/18 MI CT. Install BOPs. Drill out frac plugs, set packer at 7,595?.

7/5/18-7/11/18 . Run tubing at 7,595?

First Oil: 7/27/18

n de east %