Form 3160-4

UNITED STATES

SFP 0 6 2010

FORM APPROVED

(August 2007)			DEPAR					-, ,		Arte	esia				04-0137 31, 2010		
	WELL C	OMPL	BUREAU ETION O	R REC	OMPI	ETIO	NSTEP I	K TA	ATNES:ING) Grn			ase Serial N	<u> </u>	J1, 2010	cas	_
							-			J.U.D.		4	MNM8917			Com	u
la. Type of	f Well 🔀 f Completion	Oil Well	☐ Gas V w Well	Vell [∏Work	Dry	Ot Dec		Pluo	Back [Diff. R	PSVT	6. If I	Indian, Allo	ottee or	Tribe Nai	ne	
o. Type o	Completion	Other				<u> </u>		i iug	Dack [יייים נ	.0341.	7. Ur	it or CA A	дтеете	nt Name a	and No.	
2. Name of OXY U	Operator SA INCORP	ORATED) E-	-Mail: jan			NA MEND @oxy.com						ase Name a ATTON M			AL 6H	
									. (include a i-5936	rea code)	١	9. API Well No. 30-015-44445-00-S1					
4. Location		T24S R31	IE Mer NMI	>				nents)	*			10. F C	ield and Po OTTON D	ol, or I RAW-	xplorator BONE SF	RING	
At surface SESE 427FSL 177FEL 32.225775 N Lat, 103.791876 W Lon Sec 17 T24S R31E Mer NMP AND AND ADDITION OF THE PROPERTY ASSETS AND ASSETS ASSETTS ASSETTS ASSETS ASSETS ASSETS ASSETS ASSETS ASSETS ASSETTS ASSETTS ASSETTS ASSETTS ASSETTS ASSETT ASSETTS ASSETT ASSETTS ASSETT ASSETTS ASSETT ASSETTS ASSETT ASSETT ASSETTS ASSETT ASS											11. Sec., T., R., M., or Block and Survey or Area Sec 8 T24S R31E Mer NMP						
At top prod interval reported below NENE 377FNL 438FEL 32.223666 N Lat, 103.792743 W Lon Sec 17 T24S R31E Mer NMP At total depth SESE 186FSL 376FEL 32.210603 N Lat, 103.792750 W Lon											12. County or Parish 13. State NM						
14. Date S 11/30/2	pudded	SE 100F3	15. Da	15. Date T.D. Reached 01/31/2018				16. Date Completed ☐ D & A Ready to Prod. 03/08/2018					17. Elevations (DF, KB, RT, GL)* 3513 GL				
18. Total D	Depth:	MD	15026		9. Plug	Back T.	.D.: M	D	149		20. De ₁	oth Brid	lge Plug Se		MD		
21. Type F	Electric & Oth	TVD er Mechar	10070 nical Logs Ru		it copy o	f each)	1	VD	100	22. Was	well core	d?	⋈ No		(Submit a	nalysis	<u>, </u>
MŮDL(OG							01	CEINED		DST run? tional Su)	🛛 No 🔝	☐ Yes	(Submit a (Submit a	nalysis	;)
23. Casing a	nd Liner Reco	ord (Repo	rt all strings		1		la: G			01 0	1	77.1					
Hole Size Size		rade	Wt. (#/ft.)	Top (MD)	ľ	Bottom Stag (MD)		ementer No. of Sk pth Type of Ce					Cement Top*		Amount Pulled		
17.500 13.37		375 J55	54.5 47.0		0	 				89		217		0			
12.250	+	9.625 L80		<u> </u>	0	1				1570				0			
8.500	5.5	00 P110	20.0			15021				2210	1	663		1300			
	 						 				1					II	
24. Tubing		<u> </u>		a (5). T	<u></u>	Ι		T .		1 (147)	Ι	T 5	1.5.04	<u>, T</u>	D 1 D	4 04	
2.875	Depth Set (M	1D) Pa 9650	cker Depth	9650	Size	Dept	h Set (MD)	+	acker Dept	n (MD)	Size	De	pth Set (M	D)	Packer De	pun (M	<u>D)</u>
	ing Intervals	30301		30301		26.	Perforation	Reco	ord						,		7
F	ormation		Тор		Bottom		Perfo	rated	Interval		Size	1	lo. Holes		Perf. St	atus	
	NE SPRING	2ND	1	0299	148	148			0299 TO	14848	0.3	70	736	ACTI	VE		
B) C)	· · · · ·					\dashv			-			+					
D)								-				_				-	
	racture, Treat	ment, Cen	nent Squeeze	e, Etc.													
	Depth Interva								mount and								
	1029	9 TO 148	7436310	OG SLICK	WATER	+ 23016	GG 7.5% HC	L ACI	D + 13818G	LINEAR	GEL W/	19446	0# SAND				
			- 														
						-	· · · · · · · · · · · · · · · · · · ·										
	tion - Interval		<u> </u>	Loui	<u> </u>			loud		- 10		In. i	- Markad				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	I	Water BBL	Oil G Corr.		Gas Gravi	Y	Product	on Method				
03/08/2018	 	24		1366.0		68.0	3536.0	C C	×:1	N/all (Well Status			GAS L	IFT		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:C Ratio						·	<u>. </u>		_
53/128	SI Intomia	925.0		1366	23	368	3536	<u></u>	1734		PPYAC	CEP	TED F	OR	RFCC	A?(_
Date First	Ction - Interva	Hours	Test	Oil	Gas	Т	Water	Oil G	ravity	Gas	+		on Method				-
Produced	Date	Tested	Production	BBL	MCF		BBL	Согт.		Gravi	ry		IIC 2	E 20	110		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:C Ratio	Dil	Well :	Status	1/1	₩₩ 	ع د	/ 10		

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #422148 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** CARLSBAD FIELD OFFICE

Eclamation Duc. 9/8/18

Title Terminated Descriptions of Class Community and Community Com	28b. Prod	luction - Inter	val C		•							
Size Projection - Interval D Date Da	Date First Test Hours								ity	Production Method		
23c. Production - Interval D Total Production Produ		Flwg.							Well	Status	L	
Due Test T	28c. Prod		val D		L	<u> </u>		<u> </u>				.
29. Disposition of Gas/Sold, used for fuel, vented, etc.) 20. Disposition of Gas/Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquiriers): \$1. Show all important zones of ponosity and connents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Portion	Date First	Test	Hours							ity	Production Method	· · · · · · · · · · · · · · · · · · ·
SOLD 30. Summary of Perous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem sets, including depth interval tested, cushion used, time tool open, flowing and share-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas: Deg BELL CANYON 4280 EGHERRY CANYON 5300 6472 GLI, GAS, WATER BRUSHY CANYON 6473 8252 OIL, GAS, WATER BRUSHY CANYON 6473 BRUSHY CANYON 6473 6282 OIL, GAS, WATER BRUSHY CANYON 6473 GLAS, WATER BRUSHY CANYON 6473 GLAS, WATER BRUSHY CANYON 6473 GLAS, WATER GLASHILE 3001 DELWARRE 4366 BONE SPRING BONE SPRING 3907 OIL, GAS, WATER BELL CANYON 4389 BONE SPRING 3907 OIL, GAS, WATER BELL CANYON 6470 GLAS, WATER BRUSHY CANYON 6470 GLAS, WATER GLASHILE GLASHILE 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundy-Notice for plugging and ement verification 6. Core Analysis 7. Other: 14. Increditional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #422148 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent the Carlshad Committed to ARMS for processing by DINCAN WHIT LOCK on 9618 (182018 (180W0172SE) Tatle REGULATORY ADVISOR Tatle REGULATORY ADVISOR		e Flwg. Press. Rate BBL MCF							Well	Status		
30. Summary of Porous Zones (Include Aquilers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, included plath interval sested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Dep Meas. De			Sold, use	d for fuel, venu	ed, etc.)							
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Dept. CASTURE SALADO STATE CHERRY CANYON 5300 6472 OIL, GAS, WATER SALADO 971 CASTURE 3001 6472 GLIC, GAS, WATER SALADO 971 GLIC, GAS, WATER DELAWARE 4366 GDNE SPRING 1ST 9204 9956 OIL, GAS, WATER DELAWARE 4366 GDNE SPRING 1ST 9204 9956 OIL, GAS, WATER DELAWARE 3001 GLIC, GAS, WATER GLIC, GAS, WATER SELL, CANYON 5300 GLIC, GAS, WATER	30. Sumn	nary of Porou	•	-		as Caradi	intomolo and al	l deill atom		31. For	mation (Log) Markers	
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Dep BELL CANYON 4389 5299 OIL, GAS, WATER SALADO 910 910 910 910 910 910 910 910 910 910	tests,	including dep							es.			
CHERRY CANYON 6473 8252 OIL, GAS, WATER CASTILE 3001 BONE SPRING 8253 9203 OIL, GAS, WATER CASTILE 3001 BONE SPRING 1ST 9204 9956 DONE SPRING 1ST 9204 9956 DONE SPRING 2ND 9957 10077 OIL, GAS, WATER BELL CANYON 4389 BONE SPRING 2ND 9957 10077 OIL, GAS, WATER BELL CANYON 4380 CHERRY CANYON 6473 BONE SPRING 2ND 9957 10077 OIL, GAS, WATER BELL CANYON 6473 BONE SPRING 9057 OIL, GAS, WATER BELL CANYON 6473 BONE SPRING 9057 OIL, GAS, WATER BELL CANYON 6473 BONE SPRING 9204 MD 2ND BONE SPRING 9204 MD 2ND BONE SPRING 9957 MD Logs were mailed 6/1/18. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set red'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other. 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #422148 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 6/8/2018 (IBDW0172SE) Name (please print) DAVID STEWART Title REGULATORY ADVISOR Signature (Electronic Submission) Date 05/31/2018		Formation		Тор	Bottom		Description	s, Contents, etc	· · · · · · · · · · · · · · · · · · ·		Name	Top Meas. Dept
2ND BONE SPRING 9957' MD Logs were mailed 6/1/18. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #422148 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/18/2018 (18DW0172SE) Name (please print) DAVID STEWART Title REGULATORY ADVISOR Signature (Electronic Submission) Date 05/31/2018	CHERRY BRUSHY BONE SF BONE SF BONE SF	CANYON CANYON PRING PRING 1ST PRING 2ND	s (include (LOG) N	5300 6473 8253 9204 9957	6472 8252 9203 9956 10077	OII OII OII	L, GAS, WAT L, GAS, WAT L, GAS, WAT L, GAS, WAT	ER ER ER ER		SA CA DE BE CH BR	LADO STILE LAWARE LL CANYON ERRY CANYON USHY CANYON	971 3001 4366 4389 5300 6473
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Signature (Electronic Submission) Date 05/31/2018	34. I here	eby certify tha	•	Elect	ronic Subm For C	ission #422 DXY USA	2148 Verified INCORPORA	by the BLM V TED, sent to	Vell Infor	mation Sy bad	stem.	ructions):
	Name	e(please print	DAVID	STEWART				Title F	REGULAT	ORY AD	VISOR	
	Signa	nture	(Electro	onic Submiss	ion)			Date <u>0</u>)5/3 <u>1/201</u>	8		
Title 1X 11 X (Section 100) and Title 43 (1 X (Section 1717) make it a crime for any nerson knowledge and without to make to any denarment or adency	Title 19 1	IISC Section	1001 250	Title 43 H C	C Section 1	212 make	it a crime for a	ny nerson kno	wingly an	d willfully	to make to any denartmen	t or agency

Additional data for transaction #422148 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey (certified copy to follow), As-Drilled Amended C-102 plat & WBD are attached.