

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0504364B
2. Name of Operator PERCUSSION PETRO OPERATING LLC Contact: MICHAEL MARTIN Email: Michael@percussionpetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 919 MILAM STREET SUITE 2475 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-974-6817	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T19S R25E NWNE 486FNL 1359FEL 32.623093 N Lat, 104.468346 W Lon		8. Well Name and No. SOUTH BOYD FEDERAL COM 18H
		9. API Well No. 30-015-44685-00-X1
		10. Field and Pool or Exploratory Area SEVEN RIVERS
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Percussion Petroleum is requesting permission to flare gas at the South Boyd Federal Com Facility for 90 days while awaiting a pipeline connection. All gas flared will be metered and reported on the OGOR as per BLM requirements.

It is anticipated that Lucid Energy Group will have a new pipeline and meter installed at the facility to begin purchasing gas within 75 days.

The estimated gas volume being flared is 3000 MCFD.

The following South Boyd Federal Com Facility wells will be flaring gas during this timeperiod:  
Completion API# NM Lse #  
SOUTH BOYD FEDERAL COM 13H 3001544880 NMNM0504364B

Accepted for record  
NMOC  
RECEIVED

SEP 14 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #435053 verified by the BLM Well Information System For PERCUSSION PETRO OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 09/13/2018 (18PP2648SE)	
Name (Printed/Typed) DAVID HARSELL	Title CONSULTANT
Signature (Electronic Submission)	Date 09/12/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>Petroleum Engineer</u>	Date <u>SEP 13 20</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <u>Carlsbad Field Office</u>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #435053 that would not fit on the form**

**32. Additional remarks, continued**

SOUTH BOYD FEDERAL COM 14H 3001544881 NMNM0504364B  
SOUTH BOYD FEDERAL COM 18H 3001544685 NMNM0504364B  
SOUTH BOYD FEDERAL COM 19H 3001544686 NMNM0504364B

This circumstantial flare will last longer than a 24 hr period and more than the 144 cumulative hrs authorized under NTL4AIII.A All flare volumes will be reported on the OGOR.

(See attached for additional information)

Percussion Petroleum is requesting permission to flare gas at the South Boyd Federal Com Facility for 90 days while awaiting a pipeline connection. All gas flared will be metered and reported on the OGOR as per BLM requirements.

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The estimated gas volume being flared is 3000 MCFD.

The following South Boyd Federal Com Facility wells will be flaring gas during this timeperiod:

Completion	API#	Surf Location	NM Lse #	Formation	Pool Code
SOUTH BOYD FEDERAL COM 13H	3001544880	(A)-34-19S-25E	NMNM0504364B	Yeso	97565
SOUTH BOYD FEDERAL COM 14H	3001544881	(A)-34-19S-25E	NMNM0504364B	Yeso	97565
SOUTH BOYD FEDERAL COM 18H	3001544685	(B)-34-19S-25E	NMNM0504364B	Yeso	97565
SOUTH BOYD FEDERAL COM 19H	3001544686	(B) 34-19S-25E	NMNM0504364B	Yeso	97565

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

#### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.