

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Serial No.  
NMLC028784A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM88525X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
BURCH KEELY UNIT 842. Name of Operator  
COG OPERATING LLCContact: DANA KING  
E-Mail: dking@concho.com9. API Well No.  
30-015-03070-00-S13a. Address  
600 W ILLINOIS AVENUE  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-818-226710. Field and Pool or Exploratory Area  
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T17S R29E NWSW 1980FSL 660FWL

11. County or Parish, State  
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY UNIT 23A BATTERY, S23 T17S R29E.

NUMBER OF WELLS TO FLARE: 31

BURCH-KEELY UNIT 84	30-015-03070 ✓
BURCH-KEELY UNIT 111	30-015-21294 ✓
BURCH-KEELY UNIT 112	30-015-03075 ✓
BURCH-KEELY UNIT 116	30-015-03066 ✓
BURCH-KEELY UNIT 132	30-015-03084 ✓
BURCH-KEELY UNIT 134	30-015-03087 ✓
BURCH-KEELY UNIT 227	30-015-28687 ✓
BURCH-KEELY UNIT 230	30-015-27991 ✓

Accepted for record RECEIVED  
NMOCD  
9/12/18 AB SEP 07 2018  
DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #432038 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/27/2018 (18PP2526SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 08/21/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By /s/ Jonathon ShepardTitle Petroleum EngineerDate SEP 05 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #432038 that would not fit on the form**

**32. Additional remarks, continued**

BURCH-KEELY UNIT 254	30-015-28585	✓
BURCH-KEELY UNIT 266	30-015-28886	✓
BURCH-KEELY UNIT 278	30-015-29809	✓
BURCH-KEELY UNIT 281	30-015-29511	✓
BURCH-KEELY UNIT 305	30-015-30491	✓
BURCH-KEELY UNIT 312	30-015-31434	✓
BURCH-KEELY UNIT 314	30-015-31526	✓
BURCH-KEELY UNIT 338	30-015-32756	✓
BURCH-KEELY UNIT 339	30-015-32700	✓
BURCH-KEELY UNIT 378	30-015-33814	✓
BURCH-KEELY UNIT 406H	30-015-35564	✓
BURCH-KEELY UNIT 603	30-015-40275	✓
BURCH-KEELY UNIT 608	30-015-38571	✓
BURCH-KEELY UNIT 611	30-015-38646	✓
BURCH-KEELY UNIT 630	30-015-38647	✓
BURCH-KEELY UNIT 632	30-015-40327	✓
BURCH-KEELY UNIT 850	30-015-40375	✓
BURCH-KEELY UNIT 859	30-015-40383	✓
BURCH-KEELY UNIT 860	30-015-40384	✓
BURCH-KEELY UNIT 900	30-015-40885	✓
BURCH-KEELY UNIT 901	30-015-40886	✓
BURCH-KEELY UNIT 952H	30-015-42760	✓
BURCH-KEELY UNIT 958H	30-015-42242	✓

REQUESTING 90 DAY FLARE FROM: 8/30/2018 THRU 11/28/2018

BOPD 178  
MCFD 805

REASON: UNPLANNED MIDSTREAM CURTAILMENT  
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

**BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.