

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**Please Serial No.  
1000065417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
MARTHA AIK FEDERAL 19. API Well No.  
30-015-26549-00-S110. Field and Pool or Exploratory Area  
LIVINGSTON RIDGE-DELAWARE11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG Y RESOURCES INCContact: EMILY FOLLIS  
E-Mail: emily\_follis@eogresources.com3a. Address  
104 S 4TH STREET  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 432-636-36004. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T22S R31E SESE 330FSL 430FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 08/21-11/21/18. BAD DUMP ON SEPERATOR

MARTHA AIK FL 90187085

RECEIVED

MARTHA AIK FEDERAL 01 /DELAWARE	API#30-015-26549
MARTHA AIK FEDERAL 02 /DELAWARE	API#30-015-26650
MARTHA AIK FEDERAL 03 /DELAWARE	API#30-015-26723
MARTHA AIK FEDERAL 04 /DELAWARE	API#30-015-26724
MARTHA AIK FEDERAL 06 /DELAWARE	API#30-015-26960
MARTHA AIK FEDERAL 07H /DELAWARE	API#30-015-20051

Accepted for record  
NMOC  
9/12/18  
AB  
SEP 07 2018  
DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #432019 verified by the BLM Well Information System  
For EOG Y RESOURCES INC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/27/2018 (18PP2522SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 08/21/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By /s/ Jonathon ShepardTitle Reservoir EngineerSEP 05 2018  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #432019 that would not fit on the form**

**32. Additional remarks, continued**

MARTHA AIK FEDERAL 08H /DELAWARE	API#30-015-39733 ✓
MARTHA AIK FEDERAL 09H /DELAWARE	API#30-015-37512 ✓
MARTHA AIK FEDERAL 10H /DELAWARE	API#30-015-37509 ✓
MARTHA AIK FEDERAL 11H /DELAWARE	API#30-015-37510 ✓
MARTHA AIK FEDERAL 13H /DELAWARE	API#30-015-37511 ✓
MARTHA AIK FEDERAL 14H /DELAWARE	API#30-015-37556 ✓

**BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office

620 East Greene Street

Carlsbad, New Mexico 88220

575-234-5972

**Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.