Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR SDAR FIELD BUREAU OF LAND MANAGEMENT SDAR FIELD Expires: Expi

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Artesia

NMLC029395B
If Indian, Allottee or Tribe Name
If Unit or CA/Agreement, Name and/or No.

abandoned wel	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name				
SUBMIT IN 1	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well	8. Well Name and N LEE FEDERAL					
	9. API Well No.					
APACHE CORPORATION		30-015-30268-00-S1				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		none No. (include area code) 432-818-1088		10. Field and Pool or Exploratory Area LOCO HILLS-QU-GB-SA		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	11. County or Parish, State				
Sec 20 T17S R31E SWNW 16	EDDY COUN	EDDY COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	<b>–</b> • ·	■ New Construction	☐ Recomplete	Other Venting and/or Flari		
☐ Final Abandonment Notice	_ •	☐ Plug and Abandon	☐ Temporarily Abandon	ng		
13. Describe Proposed or Completed Ope	,	Plug Back	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or necompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  APACHE IS REQUESTING PERMISSION TO FLARE 5 MMCF A DAY FOR 90 DAYS FROM 08/28/17-11/28/2018 ON THE BELOW LISTED WELLS DUE TO LINE CAPACITY & OVER RESSURING OUR VESSELS AT THE BATTERY. GAS WILL BE MEASURED PRIOR TO FLARING.  LEE FEDERAL FLARE (18)  METER #F101/GAS SALES METER#6135369  LEE FEDERAL #01 30-015-30243 / LEE FEDERAL #03 30-015-30268 / LEE FEDERAL #03 30-015-30269 / LEE FEDERAL #03 30-015-30269 / LEE FEDERAL #06 30-015-30424 / LEE FEDERAL #08 30-015-30424 / LEE FEDERAL #08 30-015-30598						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #431816 verified by the BLM Well Information System  For APACHE CORPORATION, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 08/27/2018 (18PP2523SE)						
Name (Printed/Typed) ALICIA FU	JLTON	Title SR REG	Title SR REGULATORY ANALYST			
Signature (Electronic S	Submission)	Date 08/18/20	018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By /s/	Jonathon Shepard	Petrole	um Engineer	SEP 0-5 2018		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subject		d Field Office			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to make to any departmen	t or agency of the United		

# Additional data for EC transaction #431816 that would not fit on the form

#### 32. Additional remarks, continued

LEE FEDERAL #10 30-015-30511 LEE FEDERAL #11 30-015-32737 LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 < LEE FEDERAL #14 30-015-32072 / LEE FEDERAL #15 30-015-32048 / LEE FEDERAL #16 30-015-32049 -LEE FEDERAL #17 30-015-32648 -LEE FEDERAL #18 30-015-31952 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #21 30-015-32073 / LEE FEDERAL #27 30-015-32321 / LEE FEDERAL #29 30-015-32376 LEE FEDERAL #30 30-015-32296 ~ LEE FEDERAL #31 30-015-32297 LEE FEDERAL #32 30-015-33214 LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32744 LEE FEDERAL #36 30-015-32739 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 -LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031-LEE FEDERAL #45 30-015-40032 LEE FEDERAL #48 30-015-39897 ~ LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-400341 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 ~ LEE FEDERAL #57 30-015-40174/ LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295 LEE FEDERAL #70 30-015-41112~ LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113 -LEE FEDERAL #74 30-015-41421-LEE FEDERAL #76 30-015-41551

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

  Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.