Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY	NMNM45236							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (AC) and Stad Field Offi					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instruction Pop 2 Artesia					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Other					Well Name and No. STERLING SILVER 33 FEDERAL 1H			
Name of Operator					9. API Well No. 30-015-39831-00-S1			
			. (include area code) 5-5777		10. Field and Pool or Exploratory Area INGLE WELLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 33 T23S R31E SESE 360FSL 590FEL					EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER D.	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
C Nation of Internal	☐ Acidize	□ Dee	□ Deepen		☐ Production (Start/Resume)		ater Shut-Off	
Notice of Intent ■	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		☐ Reclamation		ell Integrity	
☐ Subsequent Report	Casing Repair	☐ Nev	Construction	☐ Recomp	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	□ Plug and Abandon		□ Temporarily Abandon		Venting and/or Flari	
	☐ Convert to Injection ☐ Plug Back		g Back	☐ Water Disposal		6		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi OXY USA INC respectfully rep due to Enterprise compressor ending on November 19, 2018	ally or recomplete horizontally it will be performed or provide operations. If the operation re- pandonment Notices must be fi- tinal inspection. Dorts that the above local is down and we request	, give subsurface e the Bond No. o esults in a multip iled only after all tion is continu	locations and measure in file with BLM/BIA le completion or reco requirements, includ- ing to flare on AU	red and true ve . Required sul- mpletion in a ring reclamation	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent marl filed wit 0-4 must	kers and zones. thin 30 days t be filed once	
RECEIVED								
	, 1EOE10E2							
ACCEPTED TO TECOID ALIZ IS APISTRICT II-ARTESIA O.C.D.								
14. I hereby certify that the foregoing is	true and correct.			Mile	'MY		 	
, , , , ,	Electronic Submission #	A INCORPORA	TED, sent to the	Carlsbad	_			
Name (Printed/Typed) JESSICA	LOPEZ	ONMENTAL	ADMIN ASSISTAN	T				
Signature (Electronic S	Submission)		Date 08/23/20	018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	I langthan Char	o a rail			-	CEA	0 5 2010	
Approved By	s/ Jonathon She	yai u	Peŧroleui	m Enc	uneer i	JEH	Q.5 2018	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.