Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MAKA PRISON FIELD OF THE Lease Serial No.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

\$EP_0.5 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill of the enter the proposals. abandoned well. Use form 3160-3 (APD) for such proposals.				7	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				greement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				No. IT AC 13 FEDERAL 5H	
Name of Operator Contact: JESSICA LOPEZ OXY USA WTP LP E-Mail: JESSICA_LOPEZ@OXY.COM			9. API Well No. 30-015-4088	0-00-S1	
3a. Address HOUSTON, TX 77210		3b. Phone No. (include area code) Ph: 432-685-5777	RUSSELL	10. Field and Pool or Exploratory Area RUSSELL UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	sh, State	
Sec 13 T20S R28E SWNW 1980FNL 350FWL			EDDY COUN	ITY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR C	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	□ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	rarily Abandon Venting and/or Flari	
	Convert to Injection	☐ Plug Back	■ Water Disposal	ng	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi OXY USA WTP LP, respectful to Oxy compressor down and	ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices must be fil inal inspection.	give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or reco- ed only after all requirements, includi- location began to flare on AUG of flare for 90 days ending on No	red and true vertical depths of all person in the Required subsequent reports must impletion in a new interval, a Forming reclamation, have been complet GUST 25, 2018 due OVEMBER 22, 2018.	ertinent markers and zones. t be filed within 30 days 3160-4 must be filed once	
bioss					
		//cce/	pted for record SEP NIMOCD A 12 18 AISTRICT II-	0 7 2018 ARTESIA O.C.D.	
14. I hereby certify that the foregoing is	Electronic Submission # For OXY	432921 verified by the BLM Well USA WTP LP, sent to the Carls	bad		
Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/29/2018 (18DLM0633SE)					
Name (Printed/Typed) JESSICA	LOPEZ	Title ENVIRO	NMENTAL ADMIN ASSIST	ANT	
Signature (Electronic S	ubmission)	Date 08/27/20	018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

/s/ Jonathon Shepard

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leasuhich would entitle the applicant to conduct operations thereon.

Approved By

Office

Tile etroleum Engineer

Carlsbad Field Office

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.