Form 3160-5 (June 2015)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MOREISDAD FIELD OFFICE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS.

5. Lease Serial No. NMLC029415B

Do not use this form for proposals to drill of to resente Ant CSIA abandoned well. Use form 3160-3 (APD) for such proposals.							
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen	ment, Name and/or No.	
Type of Well					8. Well Name and No. NOSLER 12 FED EG 6H		
Name of Operator Contact: JERRY SHERRELL     MACK ENERGY CORPORATION E-Mail: jerrys@mec.com					9. API Well No. 30-015-43421-00-S1		
3a. Address P O BOX 960 ARTESIA, NM 88211-0960	(include area code) 3-1288		10. Field and Pool or Exploratory Area FREN-GLORIETA-YESO				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 11 T17S R31E SENE 1800FNL 300FEL					EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	BMISSION TYPE OF ACTION					,	
Notice of Intent	☐ Acidize ☐ De		en	☐ Producti	on (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing ☐ Hydr		raulic Fracturing 🔲 Reclam		ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Constru		☐ Recomplete		Other Venting and/or Flari	
☐ Final Abandonment Notice	<b>-</b>		and Abandon	☐ Temporarily Abandon		ng	
13. Describe Proposed or Completed Op-	Convert to Injection Plug			☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Mack Energy Corporation respectfully requests approval to flare at the Nosler 12 Fed battery from October through December 2018. We will only be flaring as needed(i.e. during DCP maintenance). All gas flared will be measured and reported as per BLM requirements.  We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.  The Nosler 12 Fed battery is located adjacent to the Nosler 12 Fed EG 6H well at:  T17S R31E, Sec.11, Unit H, NENE 1800 FNL 300 FEL Lease: NMLC-029415A  T1800 FNL 300 FEL Lease: NMLC-029415A  T2018							
14. I hereby certify that the foregoing is	Electronic Submission #4 For MACK ENER	RGY CORPOR	ATION, sent to ti	ne Carlsbad			
	SCILLA PEREZ on 09/04/2018 (18PP2578SE)  Title PRODUCTION CLERK						
Name (Printed/Typed) JERRY S	TRIE PRODU	CTION CLE	- NN	· · · · · · · · · · · · · · · · · · ·			
Signature (Electronic Submission) Dat				018			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			Petroleum Engineer Carlsbad Field Office				
which would entitle the applicant to condu- Fitle 18 U.S.C. Section 1001 and Title 43		crime for any pe	rson knowingly and	willfully to ma	ake to any department or	agency of the United	
States any false, fictitious or fraudulent							

## Additional data for EC transaction #433482 that would not fit on the form

### 32. Additional remarks, continued

The following wells are currently associated with this battery: Nosler 12 Fed DB 4H 30-015-43422 Nosler 12 Fed EG 6H 30-015-43421 Nosler 12 Fed LJ 7H 30-015-43907 Nosler 12 Fed MO 8H 30-015-44276

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

  Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

#### **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.