

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22452
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron USA, Inc		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Pardue Farms Gas Com
4. Well Location Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line Section 26 Township 23S Range 28E, NMPM, County Eddy		8. Well Number: 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3012' GL		9. OGRID Number 4323
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat Loving, Brushy Canyon, East

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 16" 65# @ 408': TOC @ surface; 10 3/4" 40.5# @ 3025': TOC @ 220' (TS); 7 5/8" 39# @ 11385': TOC @ 4340' (TS); 5" 17.93# @ 11066'-13255': TOC @ 11066'; well TA'ed to 8475'

Chevron USA INC respectfully requests to abandon this well as follows:

1. Pull rods & tubing
2. Tag TOC @ 8475' on top of CIBP @ 8510' w/ wireline.
3. Set CIBP @ 6282' w/ wireline & dump bail 35' CL C cement on top - WOC & Tag
4. Set CIBP @ 6100' w/ wireline
5. Pressure test casing to 1000 psi for 10 minutes. If pressure test was successful, spot 147 bbls 9.5 ppg MLF. If pressure test was unsuccessful, spot MLF after first cement plug.
6. Spot 25 sx CL C cement f/ 6100' t/ 6000' (Perfs). If pressure test in Step 5 was unsuccessful, WOC, tag, spot 147 bbls 9.5 ppg MLF. If pressure test in Step 5 was successful, ~~do not~~ WOC & tag.
7. Spot 35 sx CL C cement f/ 4794' t/ 4644' (Brushy Canyon)
8. Perf & squeeze 70 sx CL C cement f/ 3075' t/ 2925' (Shoe). WOC & tag. Spot 15 bbls 9.5 ppg MLF.
9. Perf & squeeze 70 sx CL C cement f/ 2692' t/ 2542' (B. Salt). WOC & tag. Spot 110 bbls 9.5 ppg MLF.
10. Perf & squeeze 110 sx CL C cement f/ 538' t/ 308' (T. Salt, Shoe). WOC & tag. Spot 10 bbls 9.5 ppg MLF.
11. Perf & squeeze 220 sx CL C cement f/ 200' t/ surface (Surface plug)
12. Verify cement to surface. Cut all casings & anchors & remove 3' below grade. Weld on dry hole marker. Clean location.
13. All cement plugs class "C" with closed loop system.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

* See Attached COA's

must be Plugged by 9-17-19

Notify OCD 24 hrs. prior to any work done.

9/17/2018


X Nick Glann

Nick Glann
P&A Engineer/Project Manager
Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786 (office)

SIGNATURE

For State Use Only

APPROVED BY:  TITLE STA Mgr DATE 9-17-18

Conditions of Approval (if any):

CURRENT WELLBORE DIAGRAM

Created: 3/3/2018 **By:** RJ DeBruin
Updated: **By:**
Lease: Pardue Farms Gas Com **Well No.:** 1
Surface Location: 1,980' FNL & 1,980' FEL **Unit Ltr:** G **Field:** East Loving (Brushy Canyon)
Bottomhole Location: Same **Unit Ltr:** **Sec:** 26 TSHP/Range: 23-S/28-E
County: Eddy **St:** NM **St Lease:** Private **API:** 30-015-22452 **Cost Center:** UCUS15251
Current Status: Inactive Oil Well **Elevation:** 3,012.4' GL **CHEVNO:** EQ0888

Surface Csg.

Size: 16"
Wt.: 65#, H-40
Set @: 408'
Sxs cmt: 500
Circ: Yes
TOC: Surface, 40 sx
Hole Size: 20"

Intermediate Csg.

Size: 10-3/4"
Wt.: 40 & 40.5#, K-55
Set @: 3,025'
Sxs Cmt: 1,930
Circ: No
TOC: 220' (temp survey)
Hole Size: 14-3/4"

TOC @ 4,340' (temp survey)

Formation Name	TD, ft
	Top
T Salt	488 est. (lithology record NMOCD)
B Salt	2,642
Lamar LS	2,642
Bell Canyon	2,670
Cherry Canyon	3,523
Brushy Canyon	4,744
Bone Spring	6,282
1st Bone Spring	7,285
2nd Bone Spring	8,094
3rd Bone Spring	9,230
Wolfcamp	9,564
Strawn	11,425
Atoka	11,650
Morrow	12,240

Production Csg.

Size: 7-5/8"
Wt.: 39#, S-95
Set @: 11,385'
Sxs Cmt: 1,925
Circ: No
TOC: 4,340' (temp survey)
Hole Size: 9-1/2"

This wellbore diagram is based on the most recent information regarding wellbore configuration & equipment that could be found in the Midland Office well files & computer / online databases as of the update date above.

Production Liner

Size: 5"
Wt.: 17.93#, N-80
TOL: 11,066'
BOL: 13,255'
Sxs Cmt: 200 sx
TOC: 11,066'
Hole Size: 6-1/2"

PBTD: 13,226'
 TD: 13,255'

KB:
DF:
GL: 3,012.4'
Spud Date: 3/14/1978
Compl. Date: 6/28/1978

Tubing - Production set at 6,242.0ftKB on 3/4/2009 00:00						
Tubing Description	Run Date	String Length (ft)	Set Depth (ft)	Wt (lb/ft)	Wt (lb)	Wt (lb)
Tubing - Production	3/4/2009	6,223.00	6,242.0			
Item Desc	Size	OD (in)	WT (lb/ft)	Grade	Len (ft)	Wt (lb)
Tubing	180	2 7/8			5,893.00	6,012.0
Anchor/catcher	1	2 7/8			3.00	6,015.0
Tubing	5	2 7/8	8.50	N-80	158.00	6,173.0
Seat Nipple	1	2 7/8			1.00	6,174.0
Perforated Joint	1	2 7/8			4.00	6,178.0
Tubing	2	2 7/8	8.50	N-80	63.00	6,241.0
Bull Plug	1	2 7/8			1.00	6,242.0

Rod - Conventional on 1/15/2010 00:00						
Rod Description	Run Date	String Length (ft)	Set Depth (ft)	Wt (lb/ft)	Wt (lb)	Wt (lb)
Rod - Conventional	1/15/2010	6,177.00	6,174.0			
Item Desc	Size	OD (in)	WT (lb/ft)	Grade	Len (ft)	Wt (lb)
Polished Rod	1	1 1/4			26.00	23.0
Sucker Rod	84	7/8			2,126.00	2,148.0
Sucker Rod	150	3/4			3,750.00	5,898.0
Sinker Bar	10	1 1/2	6.01		260.00	6,148.0
Rod Pump	1	1 1/2			26.00	6,174.0

Perfs: 6,170'-6,178' (2 SPF, Brushy Canyon)
 Perfs: 6,184'-6,188' (2 SPF, Brushy Canyon)
 Perfs: 6,218'-6,230' (2 SPF, Brushy Canyon)
 Perfs: 6,248'-6,252' (2 SPF, Brushy Canyon)

CIBP @ 8,510' w/ 35' cmt

CIBP @ 11,050' w/ 35' cmt

CIBP @ 11,370' w/ 35' cmt

Perfs: 11,427'-11,438' (4 SPF, Strawn)

Perfs: 11,484'-11,491' (4 SPF, Strawn)

Perfs: 11,515'-11,520' (4 SPF, Strawn)

Perfs: 11,778'-11,788' (4 SPF, Atoka)

Perfs: 12,902'-12,924' (4 SPF, Morrow)

CIBP @ 12,948'

Perfs: 12,958'-12,970' (4 SPF, Morrow)

PROPOSED P&A WELLBORE DIAGRAM

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 Updated: _____ By: _____
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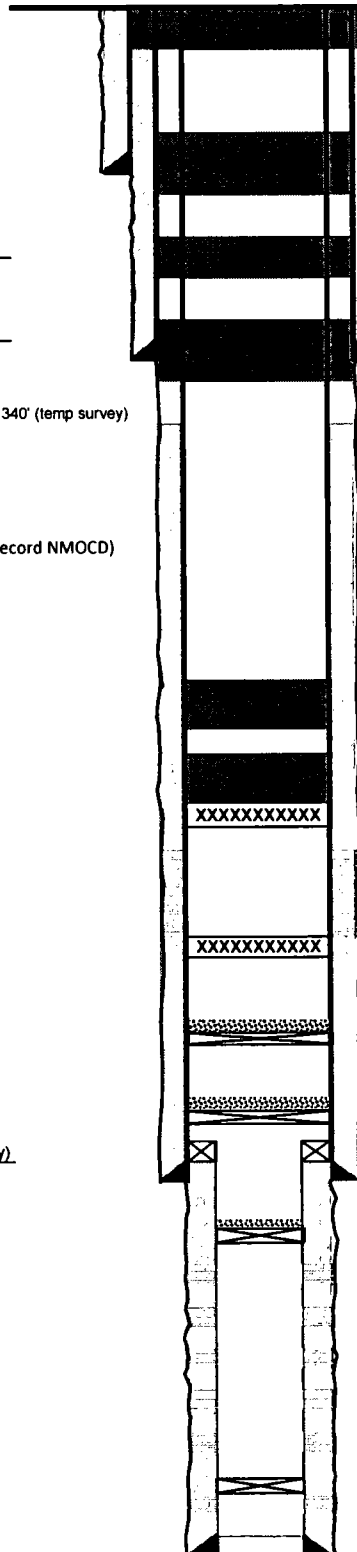
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Production Liner

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 Wt.: 17.93#, N-80
 TOL: 11,066'
 BOL: 13,255'
 Sxs Cmt: 200 sx
 TOC: 11,066'
 Hole Size: 6-1/2"



10) Perf & squeeze 220 sx CL C cmt f/ 200' v surface (Surface Plug)

9) Perf & squeeze 110 sx CL C cmt f/ 538' v 308' (T. Salt, Shoe) WOC & tag

8) Perf & Squeeze 70 sx CL C cmt f/ 2692' v 2542' (B. Salt) WOC & tag

7) Perf & squeeze 70 sx CL C cmt f/ 3075' v 2925' (Shoe) WOC & tag

6) Spot 35 sx CL C cmt f/ 4794' v 4644' (Brushy Canyon)

5) Spot 25 sx CL C cmt f/ 6100' v 6000' (Perfs)

4) Pressure test casing v 1000 psi / 10 minutes

3) Set CIBP @ 6100' w/ wireline

Perfs: 6,170'-6,178' (2 SPF, Brushy Canyon)

Perfs: 6,184'-6,186' (2 SPF, Brushy Canyon)

Perfs: 6,218'-6,230' (2 SPF, Brushy Canyon)

Perfs: 6,248'-6,252' (2 SPF, Brushy Canyon)

2) Set CIBP @ 6282' w/ wireline & dump ball 35' cement (Bone Springs)

1) Tag TOC @ 8475' on top of CIBP @ 8510' w/ wireline

CIBP @ 8,510' w/ 35' cmt

CIBP @ 11,050' w/ 35' cmt

CIBP @ 11,370' w/ 35' cmt

Perfs: 11,427'-11,438' (4 SPF, Strawn)

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Perfs: 12,902'-12,924' (4 SPF, Morrow)

CIBP @ 12,948'

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PBTD: 13,226'
 TD: 13,255'

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)