Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-00169 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NMLC066445 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A EMPIRE J FEDERAL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number #003 1. Type of Well: Oil Well X Gas Well Other 9. OGRID Number 2. Name of Operator 371484 Rover Operating, LLC 10. Pool name or Wildcat 3. Address of Operator 17304 Preston Road, Suite 300, Dallas, TX 75252 RED LAKE; QUEEN-GRAYBURG-SA 4. Well Location Unit Letter : 2304 feet from the North line and 330 feet from the East line **NMPM** County Eddy Township 18S Range Section 26E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON X REMEDIAL WORK ALTERING CASING □ P AND A COMMENCE DRILLING OPNS. TEMPORARILY ABANDON **CHANGE PLANS CASING/CEMENT JOB** PULL OR ALTER CASING MULTIPLE COMPL П DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Rover Petroleum respectfully wishes to inform you of intent to plug the Empire J Federal #3 on March 1, 2019 **Proposed Procedure: MIRU NM OIL CONSERVATION** ND WH, release TAC, NU BOP ARTESIA DISTRICT POOH with production equipment SEP **19** 2018 Squeeze San Andres perforations, displace to 1600' Tag TOC. Perf & squeeze at 560', circulate if possible. Leave wellbore standing full of cmt Install dry hole marker, clean loc, RDMO RECEIVED 1/19/1959 Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Kent Preston Regulatory Contractor TITLE 9/17/2018 DATE SIGNATURE Kenneth Preston kpreston@roverpetro.com PHONE: 214-234-9115 E-mail address: Type or print name For State Use Only DATE TITLE APPROVED BY:

Conditions of Approval (if any):

ROVER PETROLEUM, LLC WELLBORE DIAGRAM - CURRENT

Lease/Well No.:

Surface Casing

13-3/8" 44#

Csg Set @ 100'

Cmt'd w/50 sx

TOC = Surf (circ)

12-1/4" HOLE

Int. Casing 8-5/8" 24# J-55 Csg Set @ 958' Cmt'd w/ 430 sx TOC = Surf (calc)

Location:

API No.:

EMPIRE J FEDERAL No. 3

2,305' FNL & 330' FEL

UL: H, SEC: 1, T: 18-S, R:26-E

EDDY County, NM

30-015-00169

ELEVATION, GL: 3372'

Plugs

N/A

FIELD: RED LAKE; QN-GB-SA

Spudded:

1/19/1959

Drlg Stopped:

2/9/1959

Completed:

2/28/1959

Tubing Count 46 jts 2-3/8" tbg

Rod Count 1 x 3/4" rod

68 x 5/8" rods 2x1.25x10' pump

TAC @ 1508' 4 jts 2-3/8" tbg

16' 2-3/8" sub

Endurance jt SN @ 1688'

FORMATIONS:

TOPS	DEPTH, ft
QUEEN	510
GRAYBURG	874
SAN ANDRES	1,181

7-7/8" HOLE

PERFORATIONS

DEPTHS	ZONE	SPF - # OF HOLES
1678-1683 '	SAN ANDRES	4 spf - 20 holes
1688 -1700'	SAN ANDRES	4 spf - 48 holes
1709-1720 '	SAN ANDRES	4 spf - 44 holes
1744-1758 '	SAN ANDRES	4 spf - 56 holes
1762-1772 '	SAN ANDRES	4 spf - 40 holes
	TOTALS.	52' 209 holes

TOTALS: 52' -- 208 holes

DATE

Production Csg: 5-1/2" 14# J-55 Csg Set @ 1,850'

Cmt'd w/ 200 sx TOC = 650' (calc)

1,850' PBTD 1,866' TD

ROVER PETROLEUM, LLC WELLBORE DIAGRAM - PROPOSED

_ease/Well No.:

EMPIRE J FEDERAL No. 3

ocation:

2,305' FNL & 330' FEL

UL: H, SEC: 1, T: 18-S, R:26-E

EDDY County, NM

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Csg Set @ 100' Cmt'd w/ 50 sx TOC = Surf (circ)

12-1/4" HOLE

Int. Casing 8-5/8" 24# J-55 Csg Set @ 958' Cmt'd w/ 430 sx TOC = Surf (calc)

7-7/8" HOLE

Production Csg: 5-1/2" 14# J-55 Csg Set @ 1,850' Cmt'd w/ 200 sx TOC = 650' (calc)

1,850' PBTD

1,866' TD

<u>Tu</u>	bing	Count
N/A		

Rod Count N/A

Plugs CMT PLUG 1600' - 1772' CMT PLUG 560' TO SURF

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GRAYBURG	874
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PERFORATIONS

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