

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**Carlsbad Field Office**
OCD Artesia
5. Docket No. 58
6. Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.
NMNM114177

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
NILE STATE 22 COM 2H

2. Name of Operator

Contact: JOHN SAENZ
LEGACY RESERVES OPERATING LP-Mail: jsaenz@legacyp.com9. API Well No.
30-015-34422-00-S1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-689-5200

10. Field and Pool or Exploratory Area
COLLINS RANCH - WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T17S R24E SWSW 960FSL 760FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached please find the write up of operations including cement plug information per Jonathon Shepard-BLM request.

RECEIVED

SEP 14 2018

GC - 9-17-18
Accepted for record - NMOCD

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #431762 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/20/2018 (18PP2488SE)

Name (Printed/Typed) JOHN SAENZ

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 08/17/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jonathon Shepard

Title

Petroleum Engineer

SEP 11 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Legacy Reserves
DAILY OPERATIONS REPORT
NILE 22 ST COM OIL # 2H

Printed Aug 17, 2018 Page 1 of 1

NILE 22 ST COM OIL # 2H

EDDY Co., NM

BOLO ID: 300251.02

Zone:

TA Well

May 24, 2016 Tuesday (Day 1)

SICP- 000#. SITP- 000#.

Move pulling unit to location. Remove barrier around well.

Daily Cost: \$1,000

Cum. Cost: \$1,000

May 25, 2016 Wednesday (Day 2)

SIP- 000#.

Nipple down well head and nipple up blow out preventer. Pull out of hole and stand back 71 stands 2 3/8" Tubing(grade unknown). Move in rig up wireline. Run in hole with 5 1/2" Cast Iron Bridge Plug. Set plug at 4500' and make two more runs dumping 35' cement on plug. Casing had no fluid. Rig down move out wireline.

Run in hole with production tubing and circulate well with 100bbls packer fluid. Pull out of hole and lay down 142 joints 2 3/8" production tubing. Top off casing with packer fluid. Nipple down blow out preventer and nipple up well head with hanger.

Rig down move out pulling unit.

Test and chart casing at 580# for thirty minutes with no loss of pressure.

Secured well.

Notified production of joint count and that job was complete.

Daily Cost: \$8,700

Cum. Cost: \$9,700

Printed: 8/17/2018

BOLO ID: 300251.02 API # 3001534422

Overview

Cost (All Days)

Tubing

Date Ran: 5/25/2016

[illegible]

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Note: TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) or packer must be installed 50 to 100 feet above any open perforations or open hole. A CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.