UNITED STATES August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED Do not use this form for proposals to drill or to re-enter an OCD - ARTESIA and oned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. NMNM04473 6. If Indian, Allottee or Tribe Name	
SUBJUIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM70965A	
1. Type of Well Gas Well Other					8. Well Name and No. JAMES RANCH	
2. Name of Operator BASS ENTERPRISES PROD	TAMI WILBE E-Mail: tlwilber	R @basspet.com		9. API Well No. 00-015-31750-00-X1		
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329			10. Field and Pool, or Exploratory LOS MEDANOS		
4. Location of Well (Footage, Sec., T	1)			11. County or Parish, and State		
Sec 6 T23S R31E NESW 198		EDDY COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize☐ Alter Casing	Deepen Fracture Treat		Production (Start/Resume) Reclamation		□ Water Shut-Off □ Well Integrity
☐ Subsequent Report	☐ Casing Repair	_	New Construction		Recomplete	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	□ Plug □ Plug	g and Abandon g Back	□ Tempor	rarily Abandon Disposal	Other Change to Original PD
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices shall be fil	give subsurface the Bond No. or sults in a multipl	locations and measum file with BLM/BL/ le completion or recommendation.	red and true v A. Required su completion in a	ertical depths of all perti absequent reports shall be new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once
Please make the following cha Drilling Program that was filed	ange to Point 7: Anticipate recently.	ed Reservoir	Conditions on th	e 8 point		
Normal pressures are anticipated psi or equivalent mud weight of this pressure, low volume) the expected BHT at TD is 170 descriptions, mud monitoring equipatherefore, no contingency plant	of 10.4 ppg at TD. Due to ne well will be drilled unde egrees F. Prior to penetra ment will be installed and	the tight nat er balanced u ating the abno	ure of the reservillizing a rotating ormal pressures	oir rock head. The in the Bone		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	M2200	h. the DI M Mel	l Information	- C. satom	
c	For BASS ENTERP Formal Bass Enterprise to AFMSS for pr	RISES PRODU	ICTION CO. sent	to the Carls	bad	
Name(Printed/Typed) TAMI WIL		Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic S	Submission)		Date 06/17/2	003		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By LES BABYAK			TitlePETROLE	UM ENGIN	EER	Date 06/27/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any p s to any matter w	erson knowingly an	d willfully to n	nake to any department of	or agency of the United