

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-32510

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Pecos River Deep Unit

8. Well No.

8

9. Pool name or Wildcat
McMillan Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Drilling Company

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

4. Well Location

Unit Letter I : 1650 feet from the South line and 660 feet from the East line

Section 13

Township 20S

Range 26E

NMPM Eddy

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3304' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING
CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: Perf and Stimulation ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/30/2003 Set CIBP at 10,317', dumped 10' cement on top of CIBP. RIH with perforating guns and perforated 10,224'-10,246' (4 SPF), 10,255'-10,258' (4 SPF), 10,268'-10,290' (4 SPF).
NOTE: Operation approved by Van Barton, NMOCD.

6/3/2003 Acidized well with 3000 gals. HCL 7.5% acid with 95,400 scf N2. Dropped 200 ball sealers, did not see any ball action. Flowed well to pit.

6/11/2003 Frac'd well with 7.5% HCL acid spear and 31,960# 20/40 Interprop with 60 tons CO2 and 418,329 scf N2. Flowing well back.

6/16/2003 Well shut in. Building tank battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen J. Leishman TITLE Engineering Tech. DATE 6/27/2003

Type or print name Karen J. Leishman

Telephone No. 505-748-8463

(This space for State use)

APPROVED BY Accepted for record TITLE _____ DATE _____

Conditions of approval, if any:

JUL 02 2003