Form 3160-5 (August 1999)

## UNITED STATES N.M. DIV-Dist. 2 DEPARTMENT OF THE INTERIO 1 W. Grand Avenue BUREAU OF LAND MANAGEMENT Artesia, NM 88210 SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

Lease Serial No.

	DIDEATION AND MANAGE	CMCNT A CLASS	A 1 A			
SUNDR	BUREAU OF LAND MANAGI Y NOTICES AND REPOR	TS ON WELLS	NM 88210	5. Lease Serial 1 CC-067849	No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
	PLICATE - Other instruct	tions on reverse s	ide	7. If Unit or CA	/Agreement, Name and/or No.	
<ol> <li>Type of Well</li> <li>☐ Oil Well X Gas Well</li> </ol>	Other	320	2122232422	8. Well Name a	nd No.	
2. Name of Operator Ricks Exploration, Inc.	- · · · · · · · · · · · · · · · · · · ·		A 105	Hondo Feder 9. API Well No.	ral Gas Com #3	
3a Address 3b I		3b. Phone No (include)	grea todena	30-015-3261		
550 W. Texas Ave., Suite 4. Location of Well (Footage, Sec	0(432)685 <u> 4</u> 373 <i>0<sub>CO</sub></i>	ADED S	10. Field and Pool Logan Draw-	ol, or Exploratory Area  Morrow		
1260' FNL & 1980' FEL, Se		ON FESIA S	11. County or Pa Eddy			
12 CHECK AD	DRODRIATE DOV/EG) TO	DIDICATE MATERIA	8795861	New Mexico	PHED DATE	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		T <u>YP</u>	E OF ACTION			
☐ Notice of Intent	Acidize		Production (Start/	Resume)	Water Shut-Off	
Subsequent Report	☐ Alter Casing ☐ ☐ Casing Repair ☐	Fracture Treat  New Construction	Reclamation Recomplete	\\ \ \	Well Integrity Other P&A	
	Clasing Repair  Change Plans	Plug and Abandon	☐ Temporarily Abar			
☐ Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal			
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)						
	n 61 jts 8 5/8" 32# K-55 LT0 F + 10% gel tailed w/200 s: np) 6578' - 7665'.			Cmt'd w/875	sx 50/50 poz C + 3#	
60 min SIS 462 60 min FF 76 - 86 BOE 120 min FSI 2014	1/8" ck Surface (psig)  3 - 10 oz 18" ck 		Approved as to Liability under b surface restorati	ond is retained	until	
FH 3164 Rec 5' (.02 bbl) oil, 39.4 gr @ 60 deg @90' (2.25 bbl)	avity drlg. mud, 0.449 ohm & 90	0,000 Cl @ 66 deg	F. Sample chamb	er rec 0.58 ft3	3 gas @ 80#.	
6-9 have (Printed Typed) Brenda Coffman	3670 Cond fox NV 64002	Title Regulat	ory Analyst			
SEÉPATTACHED	c (of ma	Date 06/18/20	<del></del>			
	HIS SPACE FO	R FEDERAL OR ST	ATE OFFICE USE			
Approved by (ORIG. SGD	.) ALEXAS C. SWOBODA	PĒ	TROLEUM ENC	BINEERDate	JUN 2 3 2003	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office

## HONDO FEDERAL GAS COM #3 ATTACHMENT TO C-103 JUNE 18, 2003

6-11-03

## DST #1 Morrow (9230' – 9670')

IF 30 min BOB in 8 min to 25 oz on 1/8" ck

FF 120 min BOB to 26# on 1/4" ck GTS in 35 min. Est. gas rate @ end of test 50 MCF/day.

6-12-03 P&A @ 9670'. RU BJ Services. Pumped 35 sx (per plug) Cl C cmt and set 100' plug @ 9100'; 6100'; 4500'; and 2652'

DST #2 Morrow (9230' – 9670')

		BHP (psia)	Surface (psig)
	IH	4845	
30 min	$\mathbf{IF}$	163 - 222	BOB-in 8 min-25oz on 1/8" ck
60 min	ISI	825	
120 min	$\mathbf{F}\mathbf{F}$	142 - 330	$BOB - 26# \frac{1}{4}$ " ck. GTS in 35 mins
			Est gas rate 50 MCFPD
240 min	FSI	909	
	FH	4850	

Rec. 6.6 bbls (762') of gas cut drlg fluid, 0.43 ohms @ 80 deg F, 120 K Cl. Sample chamber contained 1000 cc drlg. Fluid., .042 ohms @ 80 deg F, 120 K Cl & 1.2 ft3 gas @ 275#.

6-13-03 Pumped 100' plug @ 301' 30 sx C Pumped 100' plug @ 60' 20 sx C

Set dry hole marker, clean up location. Well P&A