

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="display: flex; justify-content: space-between;"> <div> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> <div style="text-align: right;"> <div style="border: 1px solid black; padding: 2px; display: inline-block;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold;">SEP 18 2018</div> <div style="font-size: 0.8em;">DISTRICT II - ARTESIA O.C.D.</div> </div> </div>			Form C-105 Revised April 3, 2017													
<div style="display: flex; justify-content: space-between;"> <div> 1. WELL API NO. 30-015-44682 </div> <div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> </div>																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name DAVID EDELSTEIN STATE COM															
			6. Well Number: 203H															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator MATADOR PRODUCTION COMPANY			9. OGRID 228937															
10. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240			11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP(GAS)															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	I	12	24E	27S		2106	S	330	E	EDDY								
BH:	L	11	24E	27S		2388	S	228	W	EDDY								
13. Date Spudded 03/11/18	14. Date T.D. Reached 04/04/18	15. Date Rig Released 04/09/18		16. Date Completed (Ready to Produce) 07/07/18		17. Elevations (DF and RKB, RT, GR, etc.) 3093' GR												
18. Total Measured Depth of Well 9108'/19425'		19. Plug Back Measured Depth 19415'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Gamma												
22. Producing Interval(s), of this completion - Top, Bottom, Name 9653' - 19171'; Wolfcamp							*Cement in hole 19425' - 19415'											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
13.375	54.5#/J55	472'	17.5	561/C	0													
9.625	40#/J55	2525'	12.25	814/C	0													
7.625	29.7	8637'	8.75	771/TXI	0													
7	29#/P110	9628'	8.75	771/TXI	0													
5.5	20#/P110	8534'	6.125	965/H	0													
4.5	15.1#/P110	19415'	6.125	965/H	0													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
No liner					No tbg.													
26. Perforation record (interval, size, and number) 9653' - 19171'; 273 clusters, 240 holes @ 0.33"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9653' - 19171'</td> <td>27,247,110 lbs sand; fracture treat</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>								DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9653' - 19171'	27,247,110 lbs sand; fracture treat				
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28. PRODUCTION																		
Date First Production 07/07/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.												
Date of Test 07/25/18	Hours Tested 24	Choke Size 50/64	Prod'n For Test Period	Oil - Bbl 1860	Gas - MCF 3107	Water - Bbl. 6049	Gas - Oil Ratio 1670											
Flow Tubing Press. —	Casing Pressure 1650	Calculated 24-Hour Rate	Oil - Bbl. 1860	Gas - MCF 3107	Water - Bbl. 6049	Oil Gravity - API - (Corr.) 45.3												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Carlos Perez												
31. List Attachments C-102 & Plat, DS, Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:												
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name		Title		Date											
E-mail Address amonroe@matadorresources.com			Ava Monroe		Sr. Engineering Tech		09/17/18											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6011'/6021'	T. Todilto	
T. Abo	T. Lamar: 2380'/2380'	T. Entrada	
T. Wolfcamp 9211'/9317'	T. Bell Canyon: 2422'/2428'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology