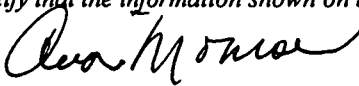


Submit To Appropriate Office Two Copies 1025 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; transform: rotate(-15deg); border: 1px solid black; padding: 2px;"> RECEIVED APR 19 2018 ARTESIA DISTRICT </div>				Form C-105 Rev April 3, 2017				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name GARRETT STATE COM						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 121H						
8. Name of Operator Matador Production Company				9. OGRID 228937						
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240				11. Pool name or Wildcat WILLOW LAKE; BONE SPRING (64450)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	32	24S	29E	4	310	N	570	W	EDDY
BH:	A	32	24S	29E	1	642	N	241	E	EDDY
13. Date Spudded 6/4/18	14. Date T.D. Reached 06/15/18		15. Date Rig Released 6/18/18		16. Date Completed (Ready to Produce) 07/24/18		17. Elevations (DF and RKB, RT, GR, etc.) 2939'			
18. Total Measured Depth of Well 8614'/13311'			19. Plug Back Measured Depth 13311'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA			
22. Producing Interval(s), of this completion - Top, Bottom, Name 8691' - 13179'; Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5#/J55		598'		17.5		815/C		0
9.625		40.0#/J55		2900'		12.25		961/C		0
5.5		20.0#/P110		13311'		8.75		2355/C		0
AB										
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
N/A						SIZE				
						N/A				
						DEPTH SET				
						PACKER SET				
26. Perforation record (interval, size, and number) 8691' - 13179'; 8 clusters/4 holes @ 0.42"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8691' - 13179' 12,352,120 lbs sand; fracture treated				
28. PRODUCTION										
Date First Production 07/24/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.				
Date of Test 08/14/18	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 1806	Gas - MCF 2488	Water - Bbl. 1703	Gas - Oil Ratio 1378			
Flow Tubing Press. ---	Casing Pressure 1050	Calculated 24-Hour Rate	Oil - Bbl. 1806	Gas - MCF 2488	Water - Bbl. 1703	Oil Gravity - API - (Corr.) 43.6				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Jaime Flores			
31. List Attachments C-102 & Plat, DS, Logs, Interim HZ form										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Ava Monroe			Title Sr. Engineering Tech			Date 9/18/18	
E-mail Address amonroe@matadorresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 274/275	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2804/2824	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2854/2875	T. Morrison	
T. Drinkard	T. Bone Springs 6598/6642	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology