

**NM OIL CONSERVATION**

ARTESIA DISTRICT

Form C-104

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

SEP 19 2018

Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

RECEIVED

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Matador Production Company 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		<sup>2</sup> OGRID Number 228937
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 0 15-44751	<sup>5</sup> Pool Name WILLOW LAKE; BONE SPRING	<sup>6</sup> Pool Code 64450
<sup>7</sup> Property Code 319473	<sup>8</sup> Property Name GARRETT STATE COM	<sup>9</sup> Well Number 121H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	32	24S	29E		310	N	570	W	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	24S	29E		642	N	241	E	EDDY
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 07/27/18	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
371242	Longwood RB Pipeline, LLC 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	G
248440	Western Refining, L.P. 6550 Trowbridge Drive, El Paso, TX 79905	O

**IV. Well Completion Data**

<sup>21</sup> Spud Date 06/04/18	<sup>22</sup> Ready Date 07/24/18	<sup>23</sup> TD 8614'/13311'	<sup>24</sup> PBTD 13311'	<sup>25</sup> Perforations 8691' - 13179'	<sup>26</sup> DHC, MC ---
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375/54.50#/J55	598'	815/C		
12.25	9.625/40.0#/J55	2900'	961/C		
8.75	5.5/20.0#/P110	13311'	2355/C		

**V. Well Test Data**

<sup>31</sup> Date New Oil 7/24/18	<sup>32</sup> Gas Delivery Date 7/27/18	<sup>33</sup> Test Date 8/14/18	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure ---	<sup>36</sup> Csg. Pressure 1050
<sup>37</sup> Choke Size 38/64	<sup>38</sup> Oil 1806	<sup>39</sup> Water 1703	<sup>40</sup> Gas 2488	<sup>41</sup> Test Method Flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ava Monroe*  
Printed name: Ava Monroe  
Title: Sr. Engineering Tech  
E-mail Address: amonroe@matadorresources.com  
Date: 9/18/18 Phone: 972-371-5218

OIL CONSERVATION DIVISION  
Approved by: *Rusty Klein*  
Title: *Business Ops Spec A*  
Approval Date: *9-20-2018*