

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM94651
6. All Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. CEDAR CANYON 20 FEDERAL COM 25H
9. API Well No. 30-015-44519-00-X1
10. Field and Pool or Exploratory Area PIERCE CROSSING
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	Contact: JANA MENDIOLA E-Mail: janaln_mendiola@oxy.com	8. Well Name and No. CEDAR CANYON 20 FEDERAL COM 25H
2. Name of Operator OXY USA INCORPORATED		9. API Well No. 30-015-44519-00-X1
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 432-685-5936	10. Field and Pool or Exploratory Area PIERCE CROSSING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T24S R29E NWNE 110FNL 1390FEL 32.195396 N Lat, 104.002563 W Lon		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/1/18 Skid rig from Cedar Canyon 20 Federal Com 24H to Cedar Canyon 20 Federal Com 25H. RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & drill new formation to 606', perform FIT test to EMW=22ppg, 270psi, good test. 7/2/18 drill 9-7/8" hole to 8044', 7/5/18. RIH & set 7-5/8" 29.7# L-80 csg @ 8034', DVT @ 2908', ACP @ 2924' pump 80bbl mud push spacer then cmt w/ 514sx (236bbl) PPC w/ additives 10.1ppg 2.58 yield followed by 175sx (50bbl) PPC w/ additives 13.2ppg 1.6 yield, full returns throughout job, inflate ACP to 2093#, open DVT, circ thru DVT, circ 141sx (65bbl) cmt to surf. Pump 2nd stage w/ 50bbl brine water spacer w/ dye then cmt w/ 858sx (258bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 325sx (95bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. 7/7/18 Notified BLM-Gabriel Benaway of intent to skid rig to Cedar Canyon 20 Fed Com 26H. Install wellhead cap and prepare rig for skid.

RECEIVED

SEP 07 2018

DISTRICT II-ARTESIA O.C.D.

GC 9-10-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #432955 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/30/2018 (18PP2551SE)	
Name (Printed/Typed) DAVID STEWART	Title REGULATORY ADVISOR
Signature (Electronic Submission)	Date 08/28/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
APPROVED FOR RECORD	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
	SEP 04 2018
	/s/ Jonathon Shepard
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #432955 that would not fit on the form

32. Additional remarks, continued

7/23/18 Skid rig from Cedar Canyon 20 Federal Com 26H to Cedar Canyon 20 Federal Com 25H. RU BOP, test @ 250# low 5000# high, test 7-5/8" casing to 3880# for 30 min, good test. RIH & drill new formation to 8114', perform FIT test to EMW=13ppg, good test. 7/25/18 Drill 6-3/4" hole to 16200'M 8671'V 7/27/18. RIH & set tapered csg string w/ 4-1/2" 13.5# P110 @ 16188-8557' and 5-1/2" 20# P110 csg @ 8557-0'. Pump 120bbl mud push express spacer then cmt w/ 943sx (233bbl) PPC w/ additives @ 13.2ppg 1.39 yield, full returns throughout job, observed ~50bbl spacer to surf, est. TOC @ 7453', WOC. ND BOP, Install wellhead cap, RD Rel Rig 7/29/18.