

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 <i>Amended</i> 1. WELL API NO. 30-015-44538 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name DARK CANYON 15-22 STATE COM WCB 6. Well Number: 2H																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																				
8. Name of Operator CHISHOLM ENERGY OPERATING, LLC		9. OGRID 372137																		
10. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102		11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	D	15	23S	26E		130	NORTH	600	WEST	EDDY										
BH:	E	22	23S	26E		2302	NORTH	433	WEST	EDDY										
13. Date Spudded 03/08/2018	14. Date T.D. Reached 04/10/2018		15. Date Rig Released 04/12/2018		16. Date Completed (Ready to Produce) 07/18/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3326'GR												
18. Total Measured Depth of Well 16571' MD/9349' TVD			19. Plug Back Measured Depth 16568' MD/9349' TVD			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA; CBL												
22. Producing Interval(s), of this completion - Top, Bottom, Name 9270'-16540'; PURPLE SAGE; WOLFCAMP																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13.375"		48# J-55		419'		17.5"		718												
9.625"		40# L-80 HC		8003'		12.25"		3134												
5.5"		20# P-110		16571'		8.75"		3225												
24. LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD															
					SIZE	DEPTH SET	PACKER SET													
26. Perforation record (interval, size, and number) 9270'-16540'; 56 holes/stage; 34 stages; 1960 holes total					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
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28. PRODUCTION																				
Date First Production 07/24/2018-OIL 07/25/2018-GAS		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PROD														
Date of Test 08/10/2018	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 637	Gas - MCF 5909	Water - Bbl. 3132	Gas - Oil Ratio 9276													
Flow Tubing Press. 0	Casing Pressure 1500	Calculated 24-Hour Rate	Oil - Bbl. 637	Gas - MCF 5909	Water - Bbl. 3132	Oil Gravity - API - (<i>Corr.</i>) 53														
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD & FLARED							30. Test Witnessed By 3D OILFIELD SERVICES													
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:													
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude _____ Longitude _____ NAD83																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature <i>Jennifer Elrod</i>			Printed Name JENNIFER ELROD		Title SR. REGULATORY TECH			Date 09/07/2018												
E-mail Address jelrod@chisholmenergy.com																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 1890'	T. Morrison	
T. Drinkard	T. Bone Springs 5205'	T. Todilto	
T. Abo	T. Lamar LS-1747'	T. Entrada	
T. Wolfcamp 8660'	T. 1st Bone Spring-6140'	T. Wingate	
T. Penn	T. 2nd Bone Spring-6510'	T. Chinle	
T. Cisco (Bough C)	T. 3rd Bone Spring-8260'	T. Permian	

T. Wolfcamp A-8741'

T. Wolfcamp B-9133' **

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology