Form	3160-5
(June	2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS 20 FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

Lease Serial No.

Company 1, 2018

Company 1, 2018

Do not use thi abandoned wel	s form for proposals to ii. Use form 3160-3 (AP	drill or to re- D) for such p	enter and ropesals	DA	rtesi	6. If Indian	ı, Allott	ee or Tribe	Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Gas Well Other					8. Well Name and No. DAVINCI 7-18 FEDERAL COM 9H				
Name of Operator Contact: AMITHY E CRAWFORD CIMAREX ENERGY COMPANY E-Mail: acrawford@cimarex.com						9. API Well No. 30-015-44697-00-X1			
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703	3b. Phone No. Ph: 432-62		a code)		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
Sec 6 T25S R27E 410FSL 10: 32.152901 N Lat, 104.234596						EDDY	COU	NTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATU	RE OF	NOTICE, I	REPORT,	OR C	OTHER I	DATA
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent		☐ Dee	☐ Deepen ☐			☐ Production (Start/Resume)			Water Shut-Off
☐ Alter Casing ☐			Hydraulic Fracturing   Rec			tion		<b>–</b> '	Well Integrity
Subsequent Report     Subsequent Re	□ Casing Repair	□ New	□ New Construction			☐ Recomplete			Other lling Operations
☐ Final Abandonment Notice	□ Change Plans	Plug	and Aband	lon	□ Tempora	rarily Abandon			ining Operations
	Convert to Injection		Back Water			Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 05-02-18 Spud well.  05-03-18 TD 17.5" hole @ 45. sks Class C Cement, 1.34 yiel hours.	operations. If the operation repandonment Notices must be final inspection.  7'. RIH w/ 13.375". 48#	esults in a multipl led only after all J-55, STC Cas	e completion requirements sing & set	or recore, including A	mpletion in a ning reclamation  Completed for  Mix and Pu	ew interval, , have been 9-/- record -	a Form comple	3160-4 mu ted and the	st be filed once
05-05-18 Test Casing to 1500	psi for 30 min. Good Te	st.							
05-07-18 TD 12.25" hole @ 20 Pump 500 sks Class C cemer 14.8ppg. Cement to Surface. min. Good Test.	nt. 1.73 vield. 13.5ppg. T/	AIL: 325 sks C	lass C Ce	ment, 1	1.33 yield.		DIS	<b>0</b>	0 7 2018 -ARTESIA O.C.D.
					<del>- :</del>	· · · · · · · · · · · · · · · · · · ·			
	Flectronic Submission #	ENERGY COM	PANY, se SCILLA PE	nt to the REZ on	e Carlsbad	(18PP2559	ISE)		
Name (17 micus 19 pcu) AMITTITE	_ ORWI ORB		71115	LOOL	110111744				
Signature (Electronic S	Submission)		Date ()	8/28/20	)18	<u> </u>	<u> </u>		<del> </del>
	THIS SPACE F	OR FEDERA		ATE (	PFFICE	DECO	חמ		
Approved By			Title	<u> </u>	ED FUN	NEOU			Date
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in thuct operations thereon.	ne subject lease	Office		EP 0420		s J	onatho	on Shepard
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any posts to any matter w	erson knowin ithin its juB	MAAN AND	OF LAND MA	NAGEMEN	partme	nt or agenc	y of the United
				UHITE	JUNU TILLU	OLLIOF			

## Additional data for EC transaction #433075 that would not fit on the form

## 32. Additional remarks, continued

05-12-18 TD 8.75" hole @ 9832'. RIH with 7" 26# N80 BTC Casing & Set @ 9832'.

05-14-18 LEAD: mix and pump 775 sks Nine Light 2.87 yield. 10.5 ppg. TAIL: Mix and Pump 275 sks 50/50 POZ Nine Light 1.07 yield. 14.2 ppg. Cement to Surface. Circ 334 sks. W/O Cement 4 hrs. Test Casing to 2500 psi for 30 min. Good test.

07-01-18 TD 6" Hole @ 19992'. RIH with 4.5" 13.5# HCP-110 BTC liner. TOL @ 8165'. BOL @ 19992'. Cement Liner with 825 sks 50/50 POZ H Cement, yield 1.19, 14.5ppg. W/O Cement 12.5 hours. TOC calc @ 9632'. Pressure test 1580 psi for 30 min. Good Test.

07-04-18 Rig Released.