UNITED STATES

FORM APPROVED

	PARTMENT OF THE IN			NO. 1004-0137 : January 31, 2018
OIMDON BI	UREAU OF LAND MANA	RTS ON MELISDAD I	ma m = met Lana Carial Na	
Do not use thi	NOTICES AND REPORTS to	drill or to re-enter an	HELD HANNING 14350	
abandoned we	II. Use form 3160-3 (API	drill or to re-enter an	Artesia If Indian, Allotte	e or Iribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Ag	reement, Name and/or No.
Type of Well Gas Well			8. Well Name and N MEDWICK 32 F	lo. FEDERAL COM 1H
2. Name of Operator CIMAREX ENERGY COMPANY E-Mail: acrawford@cimarex.com			9. API Well No. 30-015-44554	i-00-X1
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703)	3b. Phone No. (include area code) Ph: 432-620-1909	10. Field and Pool of WILDCAT 980/8 - WC-0/5-	_
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	11. County or Paris	h, State Romo Sorvage
Sec 32 T26S R27E Lot 4 0FSL 696FWL				COUNTY, TX
31.997091 N Lat, 104.217117		, , , , , , , , , , , , , , , , , , , ,		
12. CHECK THE AR	'PROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations
	Convert to Injection	☐ Plug Back	☐ Water Disposal	
13. Describe Proposed or Completed Op- If the proposal is to deepen direction. Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al- determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re- pandonment Notices must be file	give subsurface locations and measur the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertical depths of all per . Required subsequent reports must mpletion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 must be filed once
Medwick 32 Federal Com 1H				
30-015-44554 Cimarex Energy Inc.	GC S		RECEIVED	
31.997092, 104.217144 Culbe	erson Co, TX (SHL)	Accepted for reco	NMOCD	
00.40.40.0				SEP 1 4 2018
06-12-18 Spud well.				-
06-14-18 TD 17.5" hole @ 41: sks Class C Cement, 1.33 yie hours.	5'. RIH w/ 13.375", 48# J- ld, 14.8 ppg. Cement to S	-55, STC Casing & set @ 415 turface. Circ 166 sks cement.	'. Mix and Pump 500 DISTR W/O cement 8	ICT II-ARTESIA O.C.D.
14. I hereby certify that the foregoing is	Electronic Submission #	433911 verified by the BLM Wel	I Information System	
Con	For CIMAREX I	ENERGY COMPANY, sent to the essing by PRISCILLA PEREZ or	e Carlsbad	
Name (Printed/Typed) AMITHY E		ATORY ANALYST		
Signature (Electronic S	Submission)	Date 09/05/20	018	
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE	

Titl _Approved By_ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. SEP 1 1 2018 is! Jonathon Shepard Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing wand within the company department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction of the United States and Fig. 12 Dec. 1017 OFFICE

Additional data for EC transaction #433911 that would not fit on the form

32. Additional remarks, continued

06-15-18 Test Casing to 1660 psi for 30 min. Good Test.

06-17-18 TD 12.25" hole @ 1901'. RIH with 9.625", 36# J-55 LTC Casing & Set at 1901'. LEAD: Mix and Pump 525 sks Class C cement, 1.33 yield. 14.8 ppg. TAIL: 250 sks Class C Cement, 1.33 yield. 14.8 ppg. Cement to Surface. Circ 236 sks cement. W/O Cement 10.5 hours. Test Casing to 2475 psi for 30 min. Good Test.

07-02-18 TD 8.75" hole @ 15415'. RIH with 5.5" 17# L80 LTC Casing & Set @ 15414'. LEAD: mix and pump 997 sks BWOC NeoCem, 3.44 yield. 10.5 ppg. TAIL: Mix and Pump 2280 sks VersaCem H, 1.24 yield. 14.5 ppg. Cement to Surface. Circ 360 sks.

07-04-18 Rig Released.