"Form 3166-5 (June 2015) DF B SUNDRY	eld O	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 Expires: January 31, 2018 Expires: January 31, 2018									
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (API	drill or to re D) for such p	enter an) roposais.	Ar	• 4 •		_	or Tribe Name			
SUBMIT IN	SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or No.										
1. Type of Well Oil Well Gas Well Other							8. Well Name and No. HH SO 10 P3 7H				
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM							9. API Well No. 30-015-43936-00-S1				
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	(include area 7-7665	code)			eld and Pool or Exploratory Area						
	., R., M., or Survey Description)				11. County or Parish, State					
Sec 3 T26S R27E SESW 578 32.065544 N Lat, 104.180272				EDDY COUNTY, NM							
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	LE NATUR	E OF	NOTICE, I	REPORT,	OR OT	HER DATA			
TYPE OF SUBMISSION			TYF	PE OF	ACTION						
□ Notice of Intent	Acidize	🗖 Deej	ben		Productio	on (Start/Re	U Water Shut-Off				
; —	Alter Casing	🗖 Hyd	raulic Fractu	ring	🗖 Reclamat	tion		Well Integrity			
Subsequent Report	Casing Repair	🗖 New	Constructio	n	C Recomplete			Other			
Final Abandonment Notice	Change Plans	🗖 Plug	and Abando	Temporarily Abandon Drilli			Drilling Operations				
	Convert to Injection	🗖 Plug	Back		U Water Di	sposal					
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Chevron U.S.A Inc. respectful this well. Due to unforeseen in	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- bandonment Notices must be fil inal inspection. ly request an extension to icident on site there was a	give subsurface the Bond No. on sults in a multiple ed only after all n o submit the co a delay collect	locations and i file with BLN completion of equirements, i completed co	measure A/BIA. or recond includin complet	ed and true vert Required subs apletion in a ne ag reclamation, tion report fo	tical depths of sequent report w interval, a have been of	of all perti- rts must be Form 31	nent markers and zones. e filed within 30 days 60-4 must be filed once			
completed report will be subm Below you will find initial IP te	-		ached. C	-10	2	RE	CEIVED				
Test Date: 6/9/2018 Cond (BCPD: 605 Water (BWPD): 3518 Gas (MSFPD): 5850 FTP: 2442 DISTRICT II-AFT DISTRICT II-AFT							n 1 2	2018			
14. 1 hereby certify that the foregoing is	#Electronic Submission For CHEVRON L	ISA INCORPO	RATED, ser	nt to th	e Carlsbad	-	58SE)				
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/05/2018 (18DLM0658SE) Name (Printed/Typed) LAURA BECERRA Title PERMITTING SPECIALIST											
Signature (Electronic S	Date 06/13/2018										
	THIS SPACE FO	R FEDERA	LORSTA	TE Q	FFFICE	FCUI	20				
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu		Title Office	SE	EP 0720	18 /s	i/ Jon	athon Shepard				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wi	son knowing thin its jurisdi	Eand &	BAD FIFLD	CASEN/EN	ärtment o	r agency of the United			
(Instructions on page 2)	ISED ** BLM REVISED		·······	فتقتر الكرية كل			REVISE	D **			

Additional data for EC transaction #423943 that would not fit on the form

.

32. Additional remarks, continued

à

Line P: 480 Choke Size: 39

. .

•

•. •

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

SEP 1 2 2018

X AMENDED REPORT

ARTESIA O.C.D. WELL LOCATION AND ACREAGE DEDITEAT

	¹ API Number ² Pool Code				³ Pool Name							
	015-4393	6	9822	98220 Purple Sage Wolfcamp (Gas)								
⁴ Proper	ty Code		⁵ Property Name						⁶ Well Number			
3170	44	HH SO 10 P3							7H			
⁷ OGR	ID No.	⁸ Operator Name							⁹ Elevation			
43	23		CHEVRON U.S.A. INC.						3279'			
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range Lot Idn Feet from the North/South line Feet from the East				East/V	/West line County				
N	3	26 SOUTH	27 EAST, N.M.P.M.		578'	SOUTH	2066'	WES	EDDY			
	" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
N	15	26 SOUTH	27 EAST, N.M.P.M.		180'	SOUTH	2087'	WEST		EDDY		
¹² Dedicated A	cres ¹³ Join	t or Infill	¹⁴ Consolidation Code ¹⁵	Order No.								
640												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		A		1	578'	Se	c. 3	¹⁷ OPERATOR CERTIFICATION <i>Thereby certify that the information contained herein is true and complete</i>
HH SO 10 P3 7H WELL FINAL TOP PERF			2066'		<u>,</u>		c c	to the best of my knowledge and belief, and that this organization either
X= 547,567 NAD 27		В		77	4.0			owns a working interest or unleased mineral interest in the land including
	Y= 386,648		2020'	<u>-</u>				the proposed bottom hole location or has a right to drill this well at this
	LAT. 32.062918			334				location pursuant to a contract with an owner of such a mineral or
	LONG. 104.179927 X= 588,706 NAD83		•			Final Top	Perf =	working interest, or to a voluntary pooling agreement or a compulsory
	X= 588,706 NAD83 Y= 386,705					(MD 10	,281)	pooling order heretofore entered by the division.
	LAT. 32.063040			I	-			
01.0000011	LONG. 104,180420							(Dura) 5/31/2018
ELEVATION +3279' NAVD 88		·	•			Sec.	l 10	Signature Date
FINAL BOTTOM PERF	ACTUAL BHL/TL	ו ו	-			- 060.	0 	I
X= 547,702 NAD 27	X= 547,739 NAD 27	1						Laura Becerra Printed Name
	Y= 376,582		•					
	LAT. 32.035245						-	LBecerra@Chevron.com
	LONG. 104,179275	1 1						E-mail Address
	X= 588,923 NAD83 Y= 376,639							
	LAT. 32.035368		•					*SURVEYOR CERTIFICATION
	LONG. 104,179766		D				Ε	I hereby certify that the well location shown on this
		·						
								plat was plotted from field notes of actual surveys
								made by me or under my supervision and that the same is true and correct other best of my taget MEX 05/30/2018
CORNER COORDINAT	ES TABLE (NAU 27)		•					same is true and correct while vest of my brief
A - Y=392447.75, X=545573.63				1				05/30/2018
B - Y=387009.20, X=545492.91								
C - Y=386937.82, X=550774.76					-			Date of Survey (23006)
D - Y=381711.59, E - Y=381659.95.				1		Sec	15	Signature and Seal of Professional Surveyor:
F - Y=376414.09.					1	Final Rat	om Perf =	
G - Y=376383.44.		- 1		1			0,107')	
	, , , , , , , , , , , , , , , , , , , ,			1	\frown			V / KESTOWIJSH
					· ·	 •-		A CONTRACTOR
		l	2051'		149,	180		
			2087'	-7				23006
		F		0		L	G	
<u></u>	······							<u> </u>