Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO. 30-015-44870	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE 🛛	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		7. Lease Name or Unit Agreement Name Boston 7 W0LI Fee	
		8. Well Number 2H	
2. Name of Operator Mewbourne Oil Company		9. OGRID Number 14744	
3. Address of Operator PO Box 5270, Hobbs NM 88240		10. Pool name or Wildcat Purple Sage; Wolfcamp (gas)	
4. Well Location		· · · · · · · · · · · · · · · · · · ·	
Unit Letter _L:189	0 feet from the _South line and500	feet from the _Westline	
Section 7	Township 24S Range 28E	NMPM Eddy County	
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3082' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ן
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A]
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB	
CLOSED-LOOP SYSTEM				
OTHER:			OTHER:]

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/05/18

Spud 17 1/2" hole @ 473'. Ran 458' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 180 sks Class C Thixad w/additives. Mixed @ 14.4#/g w/1.54 yd. Followed w/500 sks Class C w/1% CaCl2. Mixed @ 14.8 #/g w/1.34 yd. Displaced w/64 bbls FW. Plug down @ 11:00 PM 09/06/18. Did not circ cmt. Lift pressure @ 200# @ 2 BPM. TIH with 1" pipe tagged @ 119'. Ran 1" pipe in 9 stages w/343 sks Class C w/3% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Circ 25 sks of cmt to the cellar. WOC. Test BOPE to 5000# & Annular to 3500#. Tested standpipe & mud lines to the pumps to 5000#. At 7:15 A.M. 08/26/18, tested csg to 1500#, held OK. FIT test to 11.8 PPG EMW. Drilled out with 12 1/4" bit.

09/11/18

TD'ed 12 1/4" hole @ 2950'. Ran 2411' of 9 5/8" 40# HCL80 LT&C Csg. Cemented with 650 sks Class C w/additives. Mixed @ 13.5#/g w/ 1.75 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.33 yd. Displaced w/179 bbls FW. Plug down @ 2:15 PM 09/11/18. Circ 93 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/95k#. At 12:30 A.M. 09/12/18, tested csg to 1500#, held OK. FIT test to EMW of 9.5 PPG. Drilled out with 8 3/4" bit.

Spud Date: 09/05/2018	Rig Release Date:	NM OIL CONSERVATION ARTESIA DISTRICT
		SEP 1 9 2018
I hereby certify that the information above i	is true and complete to the best of my knowledge and beli	ief. RECEIVED
SIGNATURE AWA CW	TITLE_Regulatory	DATE9/13/18
	E-mail address: rcaballero@mewbourne.com PHO	NE: _575-393-5905
For State Use Only APPROVED BY: Conditions of Approval (if any):	TITLE Busines port	DATE 4.31.2018