

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102		² OGRID Number 372137
		³ Reason for Filing Code/ Effective Date RT-08/29/2018
⁴ API Number 30 - 015-44971	⁵ Pool Name PURPLE SAGE; WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code 321439	⁸ Property Name BLACK RIVER 3-10 FED COM WCA	⁹ Well Number 4H

II. ¹⁰ Surface Location

UL or lot no. LOT 3	Section 3	Township 24S	Range 26E	Lot Idn 3	Feet from the 150	North/South Line NORTH	Feet from the 2430	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. N	Section 10	Township 24S	Range 26E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 2200	East/West line WEST	County EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
31133	BRIDGER TRUCKING	O
371960	LUCID ENERGY DELAWARE, LLC	G

IV. Well Completion Data

²¹ Spud Date 06/24/2018	²² Ready Date 08/29/2018	²³ TD 18360'MD/8626'TVD	²⁴ PBDT 18334'MD/8626'TVD	²⁵ Perforations 8675'-18305'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	463'	450	- Templog	
12.25	9.625	2185'	834	- CUC	
8.75	5.5	18341'	3506	- CUC	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Jennifer Elrod</i> Printed name: JENNIFER ELROD Title: SR. REGULATORY ANALYST E-mail Address: jelrod@chisholmenrgy.com Date: 08/30/2018			OIL CONSERVATION DIVISION Approved by: <i>Quentin Hernandez</i> Title: <i>Business Ops Spec A</i> Approval Date: <i>8-30-2018</i>		
Phone: 817-953-3728					

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM096047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHISHOLM ENERGY OPERATING, LLC

Contact: JENNIFER ELROD
Email: jelrod@chisholmenergy.com8. Well Name and No.
BLACK RIVER 3-10 FED COM WCA 4H9. API Well No.
30-015-44971

3a. Address

801 CHERRY ST., SUITE 1200 UNIT-20
FORT WORTH, TX 761023b. Phone No. (include area code)
Ph: 817-333-1113NMNM CONSERVATION
ARTESIA DISTRICT10. Field and Pool or Exploratory Area
PURPLE SAGE; WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T24S R26E Mer NMP NENW 150FNL 2430FWL
32.253097 N Lat, 104.281706 W Lon

AUG 30 2018

11. County or Parish, State

EDDY COUNTY, NM

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

****COMPLETIONS SUNDRY****

07/28/2018:RUN CBL; EST TOC @ SURFACE

07/29/2018:SET PLUG @ 18320'MD; PRESSURE TEST CSD @ 9900 PSI FOR 30 MIN; GOOD TEST
PERFORATE STAGE 1-18305'-18125'.08/07/2018-08/17/2018: COMPLETIONS OPERATINS-PERFORATE STAGES 2-46, 18095'-8675'; FRACTURE ALL
STAGES W/1153 BBLS HCI + 278515 BBLS SW W/9287620# 100 MESH + 5239659# 20/40 SAND

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #433368 verified by the BLM Well Information System
For CHISHOLM ENERGY OPERATING, LLC, sent to the Carlsbad

Name (Printed/Typed) JENNIFER ELROD

Title SENIOR REGULATORY TECH

Signature (Electronic Submission)

Date 08/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scannedConditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly:
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

of agency of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #433368 that would not fit on the form

32. Additional remarks, continued

08/19/2018-08/27/2018: DRILL OUT

08/28/2018: SET PROD EQUIP.

08/29/2018: TURN WELL TO FLOWBACK