Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	-		WELL API NO. 30-015-44594
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Delaware Ranch 11 W1NC Fee
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well	Gas Well Other		2H
Name of Operator Mewbourne Oil Company			9. OGRID Number 14744
3. Address of Operator PO Box 5270, Hobbs NM 88240		10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220	
4. Well Location			
Unit Letter N : 185 feet from the South line and 1650 feet from the West line			
Section 11 Township 26S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
2971' GL			
12 Charles	Ammonmiata Day ta Indianta N	atuma af Nation 1	Romant on Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF: C
TEMPORARILY ABANDON	= 1		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	П	OTHER: Comple	etion Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
08/04/18 Frac Wolfcamp from 9929' MD to 14388' MD, 936 holes, 0.39" EHD, 120 deg phasing. Frac in 28 stages w/11,178,720 gals of SW, carrying 6,461,820# 100 white mesh sand & 3,985,977# 40/70 local sand. Flowback well for cleanup.			
08/29/18 Put well on production.			
We are asking for an exemption from tubing at this time. — suppress 11-29-2018 RECEIVED OFFICIAL COLORS			
CED 9 1, 2010			
Spud Date: 04/23/2018	Rig Release Date: 05/19/2018		SEP 2 1 2018
Spuu Date. 04/25/2016 Rig Release Date. 05/19/20		Date. 03/19/2016	DISTRICT II-ARTESIA O.C.D.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
,,		,	
SIGNATURE			
Type or print name _Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: _575-393-5905			
APPROVED BY: Kusta Klus TITLE DISCUSS DE A DATE 9-21-2018			
Conditions of Approval (if any):	- IIII	- Language	DAIL Y OF CO.