

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St. Roswell, NM 88203  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr. Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-44602

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
VL SWD

6. Well Number:  
1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
MESQUITE SWD, INC.

9. OGRID  
161968

10. Address of Operator  
PO BOX 1479  
CARLSBAD NM 88221

11. Pool name or Wildcat  
[97869] SWD;DEVONIAN-SILURIAN

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	14	24S	28E		2142	S	249	E	EDDY
BH:										

13. Date Spudded 01/14/2018	14. Date T.D. Reached 02/17/2018	15. Date Rig Released 02/19/2018	16. Date Completed (Ready to Produce) 09/27/2018	17. Elevations (DF and RKB, RT, GR, etc.) 2965' GR
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18. Total Measured Depth of Well 15215'	19. Plug Back Measured Depth 15215'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
14126-15215' (OH) Devonian

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	254'	26"	275 sx	0 cul
13 3/8"	54.5#	2635'	17 1/2"	1430 sx	0 cul
9 5/8"	53.5#	9872'	12 1/4"	2075 sx	0 cul

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8"	9393'	14126'	200 sx		7" & 5 1/2"	14795'	14795'
			Toc 9393				

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Signature: Stormi Davis Name: Stormi Davis Title: Regulatory Analyst Date: 09/27/2018

E-mail Address: ssdavis104@gmail.com

