

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-43956
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Sizzler State
6. Well Number: **1H**

**NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 25 2018**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **XTO Energy, Inc.**

9. OGRID **005380**

RECEIVED

10. Address of Operator
**6401 Holiday Hill Rd. Bldg 5
Midland TX 79707**

11. Pool name or Wildcat
Purple Sage; Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	6	25S	29E		200	South	570	East	Eddy
BH:	I	31	24S	29E		2413	South	341	East	Eddy

13. Date Spudded **05/23/2017**
14. Date T.D. Reached **06/15/2017**
15. Date Rig Released **06/19/2017**
16. Date Completed (Ready to Produce) **02/05/2018**
17. Elevations (DF and RKB, RT, GR, etc.) **2912 GR**
18. Total Measured Depth of Well **17065**
19. Plug Back Measured Depth **16985**
20. Was Directional Survey Made? **Yes**
21. Type Electric and Other Logs Run **RCBL, GR, CCL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
9209-9828 Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	600	17 1/2	635, Class C	
9 5/8	40	6550	12 1/4	2480, 50/50 Poz	✓ X
5 1/2	17	17065	8 3/4, 8 1/2	3200, H	J

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9172	9172

26. Perforation record (interval, size, and number)
10337-16939
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL **10337-16939**
AMOUNT AND KIND MATERIAL USED
Frac in 45 stages using 45000 gals acid, 16216024 lbs proppant, & 13564584 gals fluid

PRODUCTION

28. Date First Production **02/16/2018**
- Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Gas lift
- Well Status (*Prod. or Shut-in*)
Active/ Producing
- | Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|------------------|--------------|-------------|------------------------|------------|-------------|--------------|-----------------|
| 03/04/218 | 24 | 3/64 | | 959 | 1852 | 3563 | 1931 |
- | Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-------------|--------------|-----------------------------|
| 1310 | 625 | | 959 | 1852 | 3563 | 45.97 |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By

31. List Attachments
C102, log, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name **Tessa Fitzhugh** Title **Reg. Analyst** Date **4/23/2018**

Signature _____

E-mail Address: **tessa_fitzhugh@xtoenergy.com**

