Submit I Copy To Appropriate District Office	State of New M			Form C	:-103
District 1	Energy, Minerals and Nati	urai Resources	WELL API NO.	Revised July 1	8, 2013
1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION			30-015-43956		
District III. 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV			STATE X FEE		
1220 S. St. Francis Dr., Santa Fe, NM _87505			6. State Oil & Gas	s Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  NM OIL CONSERVATION OF THE PROPOSALS.			7. Lease Name or Unit Agreement Name: Sizzler State		
1. Type of Well: Oil Well	Gas Well Other AR	TESIA DISTRICT	Well Number 1H		
2. Name of Operator XTO Energy, Inc	SEP 2 5 2018		9. OGRID Number 005380		
3. Address of Operator 6401 Holiday Hill Rd. Ridg 5. Midland TY 79707			10. Pool name or Wildcat Purple Sage; Wolfcamp		
4. Well Location	The state of the s	RECEIVED	ruipie Sage, 110		
Unit Letter P	200 feet from the South	n line and	2440 feet fro	m the East	line
Section 6	Township 25S R	Range 29E	NMPM	County Eddy	Ì
	11. Elevation (Show whether	_	c.)		
	2912 GR		<u> </u>		
12. Check A	ppropriate Box to Indicate	Nature of Notice,	Report, or Other	Data	
NOTICE OF INTENTION TO:		SUB	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASI	NG 🗀
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 🔲	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ов 🗆		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:		OTHER: Completic	ons		X
proposed completion or recomp 7/26/2018 8/19/2017 Log RBL and GR. Test stack to 10 10/05/2017 10/29/2017 Perf and frac well 10337 16939 L 1/17/2018 1/20/2018	SEE RULE 19.15.7.14 NMAC. pletion.  OK. Pressure test surface to 880 using a total of 45000 gals of ac	For Multiple Comple 00 (good test). cid, 16216024 lbs of p	etions: Attach wellbo	ore diagram of	te
Function test BOP (good). PT sur 03/02/2018	requip to 7000 psi (good). CO	well			
Ran 5 ½ packer and 2 7/8 tubing v	vith gas lift valves to 9188.				
02/16/2018 First Oil Production				<del></del>	
Spud Date: 05/23/2017	Rig Relea	ase Date: 06/18/201	17		
I hereby certify that the information	above is true and complete to th	e hest of my knowledg	e and helief	<del></del>	
SIGNATURE JONG		·LE_Regulatory Analy		DATE 03/23/2018	} 
Type or print name Tessa Fitzhugh	<u>Б</u>	nail address:		PHONE 432-620-	5714
For State Use Only		ssa_fitzhugh@xtoen	ergy.com		
APPROVED BY (If any):	Pfen TIT	TLE <u>Susane</u>	A po pro	Ате <u>4-25</u>	-18
,	<del>-</del>				